

MINUTES

STATE MINERAL AND ENERGY BOARD

REGULAR MEETING AND LEASE SALE

APRIL 8, 2015

**STATE MINERAL AND ENERGY BOARD
REGULAR MEETING AND LEASE SALE MINUTES
APRIL 8, 2015**

A Regular Meeting and Lease Sale of the State Mineral and Energy Board was held on Wednesday, April 8, 2015, beginning at 11:04 a.m. in the LaBelle Room, First Floor, LaSalle Office Building, Baton Rouge, Louisiana, subject to the call of the Governor and Ex-Officio Chairman.

Mr. Thomas L. Arnold, Jr., Chairman, called the meeting to order. He then requested Ms. Stacey Talley, Deputy Assistant Secretary, to call the roll for the purpose of establishing a quorum.

Thomas L. Arnold, Jr., Chairman
W. Paul Segura, Jr., Vice-Chairman
Stephen Chustz, DNR Secretary
Emile B. Cordaro
Thomas W. Sanders
Darryl D. Smith
Robert "Michael" Morton

The following members of the Board were recorded as absent:

Dan R. Brouillette
Chip Kline (Governor Jindal's designee to the Board)
Theodore M. "Ted" Haik, Jr.
Louis J. Lambert

Ms. Talley announced that seven (7) members of the Board were present and that a quorum was established.

Also recorded as present were:

Victor Vaughn, Geologist Administrator-Geological & Engineering Division, and
Executive Officer to the State Mineral and Energy Board
Stacey Talley, Deputy Assistant Secretary of the Office of Mineral Resources
Rachel Newman, Director-Mineral Income Division
Frederick Heck, Director-Petroleum Lands Division
Emile Fontenot, Assistant Director-Petroleum Lands Division
James Devitt, Deputy General Counsel-Department of Natural Resources
Jackson Logan, Assistant Attorney General

The Chairman stated that the first order of business was the approval of the March 11, 2015 Minutes. A motion was made by Mr. Segura to adopt the Minutes as submitted and to waive reading of same. His motion was seconded by Mr. Sanders and unanimously adopted by the Board. (No public comment was made at this time.)

The Chairman then stated that the next order of business would be the adoption of the Committee recommendations. Upon motion of Mr. Sanders, seconded by Mr. Smith, the

STATE MINERAL AND ENERGY BOARD
Regular Meeting and Lease Sale Minutes
April 8, 2015

recommendations of the following respective Committees regarding their reports were unanimously adopted by resolutions of the Board. (No public comment was made at this time.)

Lease Review Committee
Nomination and Tract Committee
Audit Committee
Legal and Title Controversy Committee
Docket Review Committee

The reports and resolutions are hereby attached and made a part of the Minutes by reference.

Upon motion of Mr. Segura, seconded by Mr. Sanders, and unanimously adopted by the Board, the Board recessed its regular meeting at 11:05 a.m. to go into executive session for technical briefing in order to consider matters before the Board which were confidential in nature.

During the technical briefing, the Board conferred with staff personnel concerning the merit of the bids that were submitted and opened earlier today at a public meeting*, based on geological, engineering and other confidential data and analyses available to the Board and staff, after which, upon motion of Mr. Segura, seconded by Mr. Smith, and unanimously adopted by the Board, the Board reconvened in open session at 11:08 a.m.

***The Minutes of the Opening of the Bids Meeting are hereby attached and made a part of the Minutes by reference.**

The Chairman then stated that the next order of business was the awarding of the leases and called on Mr. Victor Vaughn to present the staff's recommendations to the Board.

Mr. Victor Vaughn recommended that Staff recommends accepting all bids received on all tracts.

Based upon recommendations announced by Mr. Victor Vaughn, the following action was then taken by the Board. Leases awarded were conditioned on tract descriptions being accurate, overlapped prior leases being subtracted from acreage bid on, acreage amount being verified and agreed between bidder and state and portion bids verified as being located within advertised boundary of tracts. (No public comment was made at this time.)

Upon motion of Mr. Segura, seconded by Mr. Sanders, the Board voted unanimously to accept the staff's recommendations to:

1. Award a lease on Tract 44281 to Patrick L. Donohue Petroleum Properties, Inc.
2. Award a lease on Tract 44282 to Patrick L. Donohue Petroleum Properties, Inc.
3. Award a lease on a portion of Tract 44284, said portion being 65.640 acres, more particularly described in said bid and outlined on accompanying plat, to Tana Exploration Company, LLC.

This concluded the awarding of the leases.

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The following announcements were then made:

Ms. Talley stated that “the total for today’s Lease Sale is \$23,810.00, bringing the fiscal year-to-date total to a little over \$10.3 million.”

Ms. Talley reminded the Board Members that their ethics disclosure form must be filed with the Louisiana Board of Ethics by May 15, 2015.

The following Mineral Board trivia information was shared by Ms. Talley as provided by Charles Bradbury, geologist, Office of Mineral Resources:

“100 years ago on April 1, 1915, State Lease No. 1 was approved. The Governor at the time was the Honorable L.E. Hall. State Lease No. 1 was issued covering a 6,500 acre portion of Cross Lake in Caddo Parish.”

The Chairman then stated there being no further business to come before the Board, upon motion of Mr. Segura, seconded by Mr. Morton, the meeting was adjourned at 11:10 a.m.

Respectfully submitted,



Victor M. Vaughn
Executive Officer
State Mineral and Energy Board

THE FOLLOWING OPENING OF SEALED
BIDS MEETING MINUTES, COMMITTEE
REPORTS AND RESOLUTIONS WERE
MADE A PART OF THE APRIL 8, 2015
STATE MINERAL AND ENERGY BOARD
REGULAR MEETING AND LEASE SALE
MINUTES BY REFERENCE

STATE MINERAL AND ENERGY BOARD
OPENING OF SEALED BIDS MINUTES
APRIL 8, 2015

A public meeting for the purpose of opening sealed bids was held on Wednesday, April 8, 2015, beginning at 8:33 a.m. in the LaBelle Room, First Floor, LaSalle Office Building, Baton Rouge, Louisiana.

Recorded as present were:

Victor Vaughn, Geologist Administrator-Geological & Engineering Division, and
Executive Officer to the State Mineral and Energy Board
Stacey Talley, Deputy Assistant Secretary of the Office of Mineral Resources
Rachel Newman, Director-Mineral Income Division
Frederick Heck, Director-Petroleum Lands Division
Emile Fontenot, Assistant Director-Petroleum Lands Division
James Devitt, Attorney-DNR Office of the Secretary

Mr. Victor Vaughn presided over the meeting. He then read the letter of notification certifying the legal sufficiency of the advertisement of tracts which had been published for lease by the Board at today's sale. Mr. Vaughn read the letter as follows:

April 8, 2015

**TO: MEMBERS OF THE STATE MINERAL AND ENERGY BOARD AND
REPRESENTATIVES OF THE OIL AND GAS INDUSTRY**

Gentlemen:

Certified proofs of publication have been received in the Office of Mineral Resources on behalf of the State Mineral and Energy Board for the State of Louisiana from the "Advocate," official journal for the State of Louisiana, and from the respective parish journals as evidence that Tract Nos. 44281 through 44284, have been advertised in accordance with and under the provisions of Chapter 2, Title 30 of the Revised Statutes of 1950, as amended.

Yours very truly,

(Original signed)

Emile Fontenot
Assistant Director
Petroleum Lands Division

Mr. Vaughn then stated that there were no letters of protest received for today's Lease Sale.

For the record, Mr. Vaughn stated that there were no tracts to be withdrawn from today's Lease Sale.

The following bids were then opened and read aloud to the assembled public by Mr. Emile Fontenot.



State of Louisiana
DEPARTMENT OF NATURAL RESOURCES
OFFICE OF MINERAL RESOURCES
STATE MINERAL AND ENERGY BOARD

Lease Review Committee Report

A meeting of the Lease Review Committee of the State Mineral and Energy Board convened on Wednesday, April 8, 2015 at 9:43 a.m. with the following members of the Board in attendance: Mr. Thomas L. Arnold, Jr., Mr. Stephen Chustz, Mr. Robert "Michael" Morton, Mr. Thomas W. Sanders, Mr. W. Paul Segura, Jr. and Mr. Darryl D. Smith.

I. Geological and Engineering Staff Review

According to the SONRIS database, there are 1,741 active State Leases containing approximately 720,000 acres. Since the last Lease Review Committee meeting, the Geological and Engineering Division has reviewed 141 leases covering approximately 120,000 acres for lease maintenance and development issues.

II. Committee Review

1. A staff report on State Leases 1450, 1451, 1480, and 14589, Lake Raccourci Field, Jefferson and Lafourche Parishes. ExxonMobil Corporation is the lessee. The recommendation was to accept ExxonMobil's report regarding ongoing negotiations for a farmout on State Lease 1450, 1451, 1480 and 14589, and grant ExxonMobil until June 10, 2015 to finalize the farmout agreement with Forza Operating and to provide information to the staff on how the farmout will affect the non-producing State Lease acreage on State Lease 14589. This information should include a location plat showing the proposed farmout well and a structure map showing the extent of the reservoirs to be tested by the new well. If the farmout is not finalized by June 10, 2015, and no firm development plans have been submitted for State Lease 14589, all of the non-producing state lease acreage on State Lease 14589 not included in the current area under farmout to Forza should be released, or the staff may make application to the Commissioner of the Office of Conservation for the Unitization of the currently producing sand in the State Lease 14589 No. 3 Well operated by Forza Operating.

III. Force Majeure Report

1. Frank Davis Exploration, Inc. requested recognition of a force majeure event effecting State Lease 21339 due to flooding as a result of rising Mississippi River waters. The staff determined that a rental payment could be made to maintain the lease and instructed them to do so. Since this will maintain the lease until the next anniversary date January 8, 2016, no further reports will be required and will be removed from the monthly report.

Force Majeure Report Summary - Updated March 31, 2015

Company Name	Lease Numbers
Leases Off Production Due to Non-Storm Related Force Majeure Events	
Energy Properties Inc.	725 (September'2015)
Saratoga Resources Inc.	16386 (June'2015)

On motion by Mr. Arnold, seconded by Mr. Sanders, the Committee moved to accept and approve all items and recommendations by the staff.

On motion by Mr. Segura, seconded by Mr. Chutz, the Committee moved to adjourn the April 8, 2015 meeting at 9:48 a.m.

Respectfully submitted,

Darryl D. Smith, Chairman
Lease Review Committee
Louisiana State Mineral and Energy Board

Refer to Board Meeting Minutes for any action taken by the Board regarding matters in this report.



Louisiana Department of Natural Resources (DNR)

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Staff Reviews

Report run on: April 15, 2015 11:12 AM

District Code 1 New Orleans- East

Get Review Date April 8, 2015

Lease Name	DA	Rate	Latest Lease Activity	Productive Acreage	Present Acreage	Flagged for Review in
00508		POTASH	216866-SL 508-025 08/26/1994	150	450	APR AR 3/24/15 JMB AR HBP - 2 SL WELLS;;
01230		BRETON SOUND BLOCK 20 , BRETON SOUND BLOCK 36 , BRETON SOUND BLOCK 37	228447-SL 1230-002 10/11/2003	2000	3800	APR AR 3/24/15 JMB AR HBP - 2 UNITS;;
01237		BRETON SOUND BLOCK 36	BRS36 4900 RA NVU 11/01/1990	647	647	APR AR 3/24/15 JMB AR HBP - 1 UNIT;;
01997		BRETON SOUND BLOCK 20	622.2 10/17/1990	626.886	626.886	APR AR 3/24/15 JMB AR HBP - 1 UNIT, 2 SL WELLS;;
01998		BRETON SOUND BLOCK 20	221452-SL 1998-063 02/07/1998	2000	3214.83	APR AR 3/24/15 JMB AR HBP - 5 UNITS;;
01999		BRETON SOUND BLOCK 20	244690-SL 1999-051 04/29/2012	3000	4173.84	APR AR 3/24/15 JMB AR HBP - 11 UNITS, 7 SL WELLS;;
02000		BRETON SOUND BLOCK 20	245957-BRS20 7100 RA SU;SL 2000-073 06/28/2013	3066	3539.07	APR AR 3/24/15 JMB AR HBP - 5 UNITS, 10 SL WELLS;;
02001		BRETON SOUND BLOCK 36	BRS36 4900 RA NVU 11/01/1990	601.5	601.5	APR AR 3/24/15 JMB AR HBP - 1 UNIT;;
02326		BRETON SOUND BLOCK 20	832.43 06/29/2004	2800	4162.12	APR AR 3/24/15 JMB AR HBP - 3 UNITS;;
02557		MAIN PASS BLOCK 69	237429-SL 2557-037 06/17/2008	2352	2765	APR AR 3/24/15 JMB AR HBP - 4 UNITS, 1 SL WELL;;
04574		BRETON SOUND BLOCK 20	SL 15958 11/08/2000	1300	2057.49	APR AR 3/24/15 JMB AR HBP - 1 VUA, 1 SL WELL;;
11189		MAIN PASS BLOCK 47	VUA;SL 11189	402.654	402.654	APR AR 3/24/15 JMB AR HBP - 1 VUA;;
14216		BRETON SOUND BLOCK 33	228013-VU2;SL 14216- 001 04/19/2003	437.865	437.865	APR AR 3/24/15 JMB AR HBP - 1 VU;;
14217		BRETON SOUND BLOCK 33	602.678 03/08/2010	414.821	414.821	APR AR 3/24/15 JMB AR HBP - 1 VU;;
14560		BRETON SOUND BLOCK 33	221.863 12/03/2001	283.631	283.631	APR AR 3/24/15 JMB AR HBP - 1 VU;;
15958		BRETON SOUND BLOCK 20	267.95 02/03/2003	186.6	186.6	APR AR 3/24/15 JMB AR HBP - 1 VUA;;
16298		BRETON SOUND BLOCK 33	350.71 12/03/2001	47.76	47.76	APR AR 3/24/15 JMB AR HBP - 1 VU;;
16392		MAIN PASS BLOCK 47	VUC;SL 16392 02/13/2002	293.785	293.785	APR AR 3/24/15 JMB AR HBP - 1 VUC;;
16393		MAIN PASS BLOCK 47	VUC;SL 16392 02/13/2002	174.472	174.472	APR AR 3/24/15 JMB AR HBP - 1 VUC;;
16442		BRETON SOUND BLOCK 18	64.39 09/16/2002	142.93	142.93	APR SAR 3/24/15 JMB AR HBP - 1 UNIT;; 9/17/14 JMB HBP 1 UNIT;;
16443		BRETON SOUND BLOCK	136.34	290.66	290.66	APR AR 3/24/15 JMB AR HBP -



Louisiana Department of Natural Resources (DNR)

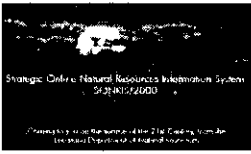
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Lease Num	DA	Block	Latest Lease Activity	Productive Acreage	Present Acreage	Flagged for Review/ID
		18	05/21/2003			1 SL WELL;;
16543		BRETON SOUND BLOCK 18	72.63 09/16/2002	20.57	20.57	APR. SAR 3/24/15 JMB AR HBP - 1 UNIT;; 9/17/14 JMB HBP 1 UNIT;;
16570		MAIN PASS BLOCK 47	277.27 10/24/2003	76.9	76.9	APR. AR 3/24/15 JMB AR HBP - 1 VUC;;
16594		BRETON SOUND BLOCK 18	480.07 11/18/2002	18.66	18.66	APR. SAR 3/24/15 JMB AR HBP - 1 UNIT;; 9/17/14 JMB HBP 1 UNIT;;
16610		BRETON SOUND BLOCK 18	202.35 06/02/2003	336.56	336.56	APR. AR 3/24/15 JMB AR HBP - 2 SL WELLS;;
16666		MAIN PASS BLOCK 47	205.79 05/01/2003	12.29	12.29	APR. AR 3/24/15 JMB AR HBP - 1 UNIT;;
16795		BRETON SOUND BLOCK 33	193.795 09/23/2002	188.205	188.205	APR. AR 3/24/15 JMB AR HBP - 1 VU2;;
17303		BRETON SOUND BLOCK 16		250	541.52	APR. SAR 3/24/15 JMB AR HBP - 1 SL WELL;; 9/17/14 JMB HBP - 1 SL WELL;;
17767		BRETON SOUND BLOCK 33	92 03/27/2008	197.88	197.88	APR. AR 3/24/15 JMB AR HBP - 1 VUA;;
17861		BRETON SOUND BLOCK 53	175.2 09/30/2014	337.22	337.22	APR. AR 3/24/15 JMB AR HBP - 1 VUC;; 10/3/14 JMB PARTIAL RELEASE OF 175.20 ACRES, RETAINING 337.22 ACRES
17965		BRETON SOUND BLOCK 33	246.6 04/11/2007	158.13	158.13	APR. AR 3/24/15 JMB AR HBP - 1 VUA;;
20101		MAIN PASS BLOCK 26		40	40	APR. AR 3/24/15 JMB AR HBP - 1 SL WELL;;
20537		CHIPOLA	53.444 02/27/2014	18.556	18.556	APR. AR 3/24/15 JMB AR HBP - 2 UNITS;;
20820				52.24	147.35	APR. PT 1/11/17 3/24/15 JMB AR HBP - PAID DD 01/11/2015;; 1/16/15 APP'D DEF. DEV. PAYMENT OF \$13,077.63 FOR PERIOD 1/11/15 TO 1/11/16 COVERING 95.11 ACRES;; 8/14/14 JPT -ON 8/8/14 CENTURY EXPLOR. OF NO, NOTIFIED OC OF THEIR PLANT TO FORM AN OC UNIT FOR THE BIG HUM RA SUA INCLUDING SL 20820, 20834, 19054
20834				197.33	368.2	APR. AR 3/24/15 JMB AR HBP - PAID DD 01/11/2015;; 1/14/15 APP'D DEF. DEV. PAYMENT OF \$23,494.63, FOR PERIOD 1/11/15 - 1/11/16 COVERING 170.87 ACRES;; 8/14/14 JPT -ON 8/8/14 CENTURY EXPLOR. OF NO, NOTIFIED OC OF THEIR PLANT TO FORM AN OC UNIT FOR THE BIG HUM RA SUA INCLUDING SL 20820, 20834, 19054



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Lease Num	DA	Field	Latest Lease Activity	Productive Acreage	Present Acreage	Flagged for Review/In
20835		MAIN PASS BLOCK 49		160	316.49	APR. AR 3/24/15 JMB AR HBP - 1 SL WELL;; 1/23/15 JMB ROUTE SHEET SL HAS NOT EXP. LUW 306605, SL 20835 PRODUCING SINCE 4/2014
21355				0	56	APR. PT 01/08/2018 TAX ADJUDICATED LANDS 3/24/15 JMB AR HBP - PAID RENTAL 01/08/2015;; 7/18/2014 HALCON LOUISIANA OPERATING HAS FILED WITH THE OFFICE OF CONSERVATION TO CREATE THE TMS RA SUC DRILLING AND PRODUCTION UNIT
21356				0	40	APR. PT 01/08/2018 TAX ADJUDICATED LANDS 3/24/15 JMB AR HBP - PAID RENTAL 01/08/2015;; 7/18/2014 HALCON LOUISIANA OPERATING HAS FILED WITH THE OFFICE OF CONSERVATION TO CREATE THE TMS RA SUC DRILLING AND PRODUCTION UNIT
21357				0	80	APR. PT 01/08/2018 TAX ADJUDICATED LANDS 3/24/15 JMB AR HBP - PAID RENTAL 01/08/2015;; 7/18/2014 HALCON LOUISIANA OPERATING HAS FILED WITH THE OFFICE OF CONSERVATION TO CREATE THE TMS RA SUC DRILLING AND PRODUCTION UNIT
21358				0	40	APR. PT 01/08/2018 TAX ADJUDICATED LANDS 3/24/15 JMB AR HBP - PAID RENTAL 01/08/2015;;



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Lease Num	DA	Field	Latest Lease Activity	Productive Acreage	Present Acreage	Flagged for Review in
00451		KINGSTON , SOUTH PASS BLOCK 24 , WEST BAY , WEST DELTA BLOCK 52	VU103	2500	3850	APR. AR 3/26/15 MLS AR, LEASE HELD BY LEASE AND UNIT PRODUCTION;; 3/18/15 JPT NEW 051646 8 RD SUA;; 3-4-15 MS LETTER TO HILCORP REQ. FOR PLAT FOR 8 SR SUA;; 2/18/15 JPT NEW 051673 2 RC SUA;; 1/28/15 AL LETTER TO HILCORP REQ. FOR PLAT FOR 2 RC SUA;; 1/13/15 AJL LETTER TO HILCORP REQ. FOR PLAT FOR 1-15 MKR RA SUA;; 10/15/14 LETTER TO HILCORP ENERGY REQ. FOR PLAT ;; 9/26/14 (5/11/12) JPT NEW 050939 17 MKR5 RA SUA;; 9/19/14 JT NEW 051589 WDB52 17 MKR-5 RA SU;; 8/25/14 JPT REV. 520240 WB 8 RC SU;; 8/15/14 AJL NEW 303940 VU1;; 8/4/14 (3/25/11) JPT REV. 614159 6C RI SUA;; 5/13/14 AJL NEW 617698 7 RB SUA;; 4/10/14 (7/11/13) AJL NEW 051446 16 MKR RH SUA;; 3/24/14 AJL HBP FROM SEVERAL UNITS AND LEASE PRODUCTION
01450		LAKE RACCOURCI	48.977 07/15/2011	273	1004.143	APR. LRC 3/26/15 MLS AR, LEASE HELD BY LEASE AND UNIT PRODUCTION. EXXONMOBIL HAS REQUESTED THAT THEY BE GIVEN UNTIL JUNE 1, 2015 TO SUPPLY THE OMR WITH POD INCLUDING A PENDING FARMOUT TO FORZA;; 3/11/15 EXXONMOBIL LETTER STATES EXXONMOBIL IN DISCUSSIONS WITH FORZA OPERATING DEV. A FARMOUT AND REQUESTS TO UPDATE STATUS BY 6/1/15;; 1/22/15 LRC COMMITTEE ACCEPTS EXXONMOBIL STATUS REPORT AND GRANTS EXXONMOBIL UNTIL 3/11/15 TO REPORT ON STATUS OF THEIR REVIEW;; 1/5/15 JPT LETTER TO SHORELINE SOUTHEAST AND EXXON MOBIL REQUEST DEFINITE POD FOR NORTHERN LEASEHOLD OR RELEASE BY 4/8/15;; 12/23/14 AJL - HBP FROM ONE UNIT;; 5/14/14 LEASE REVIEW COMMITTEE ACCEPTS EXXONMOBIL'S REPORT AND GRANT EXXONMOBIL UNTIL 12/10/14 TO PROVIDE A POD FOR THE SOUTHER PORTIONS OF STATE LEASE NOS. 1450, 1451 AND 1480, STAFF HAVING SEPARATE DISCUSSIONS RE SL 14589;; 3/31/14 LETTER FROM EXXONMOBIL REQ. ADD. 9 MONTHS TO REPORT;; 2/25/14 AJL HBP FROM TWO



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Lease Num	DA	Field	Latest Lease Activity	Productive Acreage	Present Acreage	Flagged for Review (e)
01451		LAKE RACCOURCI	30.456 07/15/2011	273	712.224	UNITS;; APR. LRC 3/26/15 MLS AR, LEASE HELD BY LEASE AND UNIT PRODUCTION. EXXONMOBIL HAS REQUESTED THAT THEY BE GIVEN UNTIL JUNE 1, 2015 TO SUPPLY THE OMR WITH POD INCLUDING A PENDING FARMOUT TO FORZA;; 3/11/15 EXXONMOBIL LETTER STATES EXXONMOBIL IN DISCUSSIONS WITH FORZA OPERATING DEV. A FARMOUT AND REQUESTS TO UPDATE STATUS BY 6/1/15;; 1/22/15 LRC COMMITTEE ACCEPTS EXXONMOBIL STATUS REPORT AND GRANTS EXXONMOBIL UNTIL 3/11/15 TO REPORT ON STATUS OF THEIR REVIEW;; 12/23/14 AJL - HBP FROM UNIT AND LEASE PRODUCTION;; 5/21/14 AJL HBP FROM ONE UNIT;; 5/14/14 LEASE REVIEW COMMITTEE ACCEPTS EXXONMOBIL'S REPORT AND GRANT EXXONMOBIL UNTIL 12/10/14 TO PROVIDE A POD FOR THE SOUTHERN PORTIONS OF STATE LEASE NOS. 1450, 1451 AND 1480, STAFF HAVING SEPARATE DISCUSSIONS RE SL 14589;;
01480		LAKE RACCOURCI , PLAIN DEALING	246743-SL 1480-001 07/31/2013	242.13	2016.798	APR. LRC 3/26/15 MLS AR, LEASE HELD BY LEASE AND UNIT PRODUCTION. EXXONMOBIL HAS REQUESTED THAT THEY BE GIVEN UNTIL JUNE 1, 2015 TO SUPPLY THE OMR WITH POD INCLUDING A PENDING FARMOUT TO FORZA;; 3/11/15 EXXONMOBIL LETTER STATES EXXONMOBIL IN DISCUSSIONS WITH FORZA OPERATING DEV. A FARMOUT AND REQUESTS TO UPDATE STATUS BY 6/1/15;; 1/22/15 LRC COMMITTEE ACCEPTS EXXONMOBIL STATUS REPORT AND GRANTS EXXONMOBIL UNTIL 3/11/15 TO REPORT ON STATUS OF THEIR REVIEW;; 12/23/14 AJL - HBP FROM ONE UNIT;; 5/14/14 LEASE REVIEW COMMITTEE ACCEPTS EXXONMOBIL'S REPORT AND GRANT EXXONMOBIL UNTIL 12/10/14 TO PROVIDE A POD FOR THE SOUTHER PORTIONS OF STATE LEASE NOS. 1450, 1451 AND 1480, STAFF HAVING SEPARATE DISCUSSIONS RE SL 14589;; 4/15/14 AJL HBP



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Lease Num	DA	Field	Latest lease Activity	Productive Acreage	Present Acreage	Flagged for Review in
01908		LEEVILLE	L U96 RNW SU;LL&E 06/01/1988	20.84	20.84	FROM ONE UNIT;; 3/31/14 LETTER FROM EXXONMOBIL REQ. ADD. 9 MONTHS TO REPORT; EXXONMOBIL'S SPUD DATE EXTENDED TO APRIL 1, 2014
02028		LAKE WASHINGTON	VUA;SL 20984 03/12/2014	421	780.31	APR. AR 3/24/15 MS SL APP. EXP. 90 DAYS LAPSE OF PROD. NOV. AR 3/26/15 MLS AR, LEASE HELD BY LEASE AND UNIT PRODUCTION. HILCORP POD LETTER RECEIVED 3/08/2015;; 3/9/15 LETTER FROM HILCORP ENERGY CO. POD RESPONSE;; 10/28/14 JPT LETTER TO HILCORP ENERGY CO. REQ FOR DEV. PLAN BY 3/11/15;; 10/23/14 AJL "HBP FROM SEVERAL UNITS DEVELOPMENT LETTER HAS BEEN WRITTEN. TAKING A 2ND LOOK AT LEASE JPT;; 8/15/14 AJL NEW 306706 VUA;; 6/25/14 NEW BADGER VUA SL 20984
10854		LAKE WASHINGTON	76.17 08/06/2004	41.983	96.268	APR. AR 3/26/15 MLS AR, NORTHERN PART OF LEASE IS HELD BY UNIT PRODUCTION FROM LW R RB SU AND R RA SUE;LL&E S. RS WAS DONE ON 3/24/14 FOR SOUTHERN PART OF LEASE HOWEVER NO RELEASE HAS BEEN MADE LAND DEPARTMENT IS WORKING ON ISSUE. THIS LEASE SHOULD BE REVIEWED AGAIN IN JUN 2015;; 3/24/14 AJL PARTIALLY HELD FROM TWO UNITS, ROUTE SHEET HAS BEEN STARTED
14031		GRAND ISLE BLOCK 16	95 07 06/28/2012	132.12	132.12	APR AR 3/26/15 MLS AR, LEASE HELD BY UNIT PRODUCTION FROM VUA;SL 14031;; 3/24/14 AJL HBP FROM ONE UNIT WHICH COVERS ENTIRE LEASE
14589		LAKE RACCOURCI	21.42 07/15/2011	160	1677.25	APR. LRC 3/26/15 MLS AR, LEASE HELD BY LEASE WELL PRODUCTION, EXXONMOBIL HAS REQUESTED THAT THEY BE GIVEN UNTIL JUNE 1, 2015 TO SUPPLY THE OMR WITH POD INCLUDING A PENDING FARMOUT TO FORZA;; 3/11/15 EXXONMOBIL LETTER STATES EXXONMOBIL IN DISCUSSIONS WITH FORZA OPERATING DEV. A FARMOUT AND REQUESTS TO UPDATE STATUS BY 6/1/15;; 1/22/15 LRC COMMITTEE ACCEPTS EXXONMOBIL STATUS REPORT AND GRANTS EXXONMOBIL UNTIL 3/11/15 TO



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Lease Num	DA	Field	Latest lease Activity	Productive Acreage	Present Acreage	Flagged for Review (Y)
						REPORT ON STATUS OF THEIR REVIEW;;12/23/14 AJL HBP FROM LEASE PRODUCTION;; 5/14/14 LEASE REVIEW COMMITTEE ACCEPTS EXXONMOBIL'S REPORT AND GRANT EXXONMOBIL UNTIL 12/10/14 TO PROVIDE A POD FOR THE SOUTHER PORTIONS OF STATE LEASE NOS. 1450, 1451 AND 1480, STAFF HAVING SEPARATE DISCUSSIONS RE SL 14589;; 4/15/14 AJL HBP BY ONE LEASE WELL;; 3/31/14 LETTER FROM EXXONMOBIL REQ. ADD. 9 MONTHS TO REPORT; EXXONMOBIL'S SPUD DATE EXTENDED TO APRIL 1, 2014
16628		TIGER PASS	52 07/03/2002	480	480	APR. AR 3/26/15 MLS AR, LEASE HELD BY UNIT PRODUCTION FROM 2MKR RB SUB;CATTLE FARMS INC AND 2MKR RB SUA;L D ELLISTON ETAL;;
17193		BURRWOOD	VUG;SL 17381 03/10/2004	645.19	645.19	APR. AR 3/26/15 MLS 7/9/14 AR, LEASE HELD BY UNIT PRODUCTION FROM VUG;SL 17381;; SM&B RECOGNIZED THE FORCE MAJEURE EVEN AFFECTING STATE LEASE NOS. 17193 & 17381 FOR THE PERIOD AUG. 27, 2012 THROUGH DEC. 3, 2012
17381		BURRWOOD , WILDCAT-SO LA LAFAYETTE DIST	VUG;SL 17381 03/10/2004	298.75	298.75	APR. AR 3/26/15 MLS AR, LEASE HELD BY UNIT PRODUCTION FROM VUG;SL 17382,; 7/9/14 SM&B RECOGNIZED THE FORCE MAJEURE EVEN AFFECTING STATE LEASE NOS. 17193 & 17381 FOR THE PERIOD AUG. 27, 2012 THROUGH DEC. 3, 2012;; 3/24/14 AJL HBP FROM ONE UNIT WHICH COVERS ENTIRE LEASE
18737		GRAND ISLE BLOCK 16	VUA;SL 14031 12/14/2011	621.35	621.35	APR. AR 3/26/15 MLS AR, LEASE HELD BY UNIT PRODUCTION FROM VUA;SL 14031
19908		LITTLE LAKE	50.39 02/13/2012	20.53	20.53	APR AR 3/26/15 MLS AR, LEASE HELD BY UNIT PRODUCTION FROM TP 1-2 RB SUA;SL 19908
21095				0	390.79	APR. PT 1/9/18 3/26/15 MLS AR, LEASE HELD BY RENTAL PAYMENTS
21098				0	59	APR. PT 1/9/16 3/26/15 MLS AR, LEASE HELD BY RENTAL PAYMENTS



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21341				0	11.73	APR. PT 01/08/2018 3/26/15 MLS AR, LEASE HELD BY RENTAL PAYMENTS
21343				0	292	APR. PT 01/08/2018 3/26/15 MLS AR, LEASE HELD BY RENTAL PAYMENTS
21345				0	559	APR. PT 01/08/2018 3/26/15 MLS AR, LEASE HELD BY RENTAL PAYMENTS
21346				0	199	APR. PT 01/08/2018 3/26/15 MLS AR, LEASE HELD BY RENTAL PAYMENTS



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Lease Num	DA	Field	Latest Lease Activity	Productive Acreage	Present Acreage	Flagged for Review/It
00188B		LAKE PELTO	VUM;LP U13	2663	4152	APR. AR 3/11/15 AW HBP IN 11 UNITS (41 R520 SU, 16 B RB SUA, VUD, VUG (2 LUWS), VUL (2 LUWS),VUK, VUN, VUA, & 11-1 RW-1 SU); 9 PRODUCING WELLS;;
00199A	1	BAY ST ELAINE	VU4;BSE U4	182	495	APR. LRC 3/11/15 AW HBP IN 2 UNITS (18 R500 SUA AND VUB;SL 16790); 4 PRODUCING WELLS;;
00199A	0	BAY ST ELAINE	VU4;BSE U4	2358	2358	APR. LRC 3/11/15 AW HBP IN 6 UNITS (18 R500 SUA, VU12, VU2, VU3, 12900 RB SUA, & 18 A RA SUA); 9 PRODUCING WELLS;;
00199B	2	LAKE BARRE	VU29;LB U29	144	566.99	APR. AR 3/11/15 AW NO PRODUCTION SINCE 8/14; 1 SHUT-IN WELL;;
00329B		HORSESHOE		548	821	APR. AR 3/11/15 AW HBP IN 2 UNITS (VUC & MARIN RF SUA); 5 PRODUCING WELLS;;
00329B		HORSESHOE BAYOU		548	821	APR. AR 3/11/15 AW HBP IN 2 UNITS (VUC & MARIN RF SUA); 5 PRODUCING WELLS;;
00329B		HORSESHOE BAYOU, SOUTHWEST		548	821	APR. AR 3/11/15 AW HBP IN 2 UNITS (VUC & MARIN RF SUA); 5 PRODUCING WELLS;;
00340C	5	RABBIT ISLAND	SL 340 RABBIT ISLAND DA	0	4051	APR. AR 3/11/15 AW NO PRODUCTION; 1 SHUT-IN WELL;;
00340C	5	RABBIT ISLAND ONSHORE	SL 340 RABBIT ISLAND DA	0	4051	APR. AR 3/11/15 AW NO PRODUCTION; 1 SHUT-IN WELL;;
00340C	2	RABBIT ISLAND	SL 340 RABBIT ISLAND DA	160	2601	APR. AR 3/11/15 AW NO PRODUCTION; 1 SHUT-IN WELL ;;
00340C	2	RABBIT ISLAND ONSHORE	SL 340 RABBIT ISLAND DA	160	2601	APR. AR 3/11/15 AW NO PRODUCTION; 1 SHUT-IN WELL ;;
00340C	3	RABBIT ISLAND	SL 340 RABBIT ISLAND DA	260	3333	APR. AR 3/11/15 AW HBP IN 1 UNIT (VUA CASTEX ENERGY); 1 PRODUCING WELL;;
00340C	3	RABBIT ISLAND ONSHORE	SL 340 RABBIT ISLAND DA	260	3333	APR. AR 3/11/15 AW HBP IN 1 UNIT (VUA CASTEX ENERGY); 1 PRODUCING WELL;;
00340C	4	RABBIT ISLAND	SL 340 RABBIT ISLAND DA	374.51	4732	APR. AR 3/11/15 AW HBP IN 1 UNIT (VUB; SL 20534); 1 PRODUCING WELL;;
00340C	4	RABBIT ISLAND ONSHORE	SL 340 RABBIT ISLAND DA	374.51	4732	APR. AR 3/11/15 AW HBP IN 1 UNIT (VUB; SL 20534); 1



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						PRODUCING WELL;;
00340C	1	RABBIT ISLAND	SL 340 RABBIT ISLAND DA	1093	5000	APR. AR 3/11/15 AW NO PRODUCTION; 4 SHUT-IN WELLS;;
00340C	1	RABBIT ISLAND ONSHORE	SL 340 RABBIT ISLAND DA	1093	5000	APR. AR 3/11/15 AW NO PRODUCTION; 4 SHUT-IN WELLS;;
00340C	0	RABBIT ISLAND	SL 340 RABBIT ISLAND DA	4817	11418	APR. AR 3/11/15 AW HBP IN 2 UNITS (VUA CASTEX ENERGY & 10,000 A RL SU) AND LEASE WELLS; 5 PRODUCING WELLS;;
00340C	0	RABBIT ISLAND ONSHORE	SL 340 RABBIT ISLAND DA	4817	11418	APR. AR 3/11/15 AW HBP IN 2 UNITS (VUA CASTEX ENERGY & 10,000 A RL SU) AND LEASE WELLS; 5 PRODUCING WELLS;;
00340D	3	MOUND POINT	2291 05/15/2014	725	725	APR. AR 3/11/15 AW HBP IN 1 UNIT (OPERC 2 RB SUA); 1 PRODUCING WELL;;
00340D	0	MOUND POINT	2291 05/15/2014	4767	4767	APR. AR 3/11/15 AW HBP IN 1 UNIT (M RA SU) AND LEASE WELLS; 7 PRODUCING WELLS;; 11/13/14 JPT LETTER TO HILCORP ENERGY RE: ACCEPTS LEASE DEV. REPORT, REQ. MEETING IN FALL OF 2015;;
00340E	1	LIGHTHOUSE POINT	LL&E LEEVILLE	1003	1006	APR. AR 3/11/15 AW WAS RELEASED AUGUST 2014;;
00340E	0	LIGHTHOUSE POINT	LL&E LEEVILLE	1246	1246	APR. AR 3/11/15 AW WAS RELEASED AUGUST 2014;;
01665		EUGENE ISLAND BLOCK 18		426.341	426.341	APR. AR 3/11/15 AW HBP IN 3 UNITS (O RC SU, M RA SU, & S2 RA SU) AND LEASE WELL; 4 PRODUCING WELLS;;
01667		EUGENE ISLAND BLOCK 18	292.703 06/02/2000	800	1170.413	APR. AR 3/11/15 AW HBP IN 5 UNITS (O RA SU, O RC SU, M RA SU, L RB SU & K RB SU) AND LEASE WELL; 8 PRODUCING WELLS;; 2-23-15 AW LETTER TO COCHON PROP. REQ. FOR PLAT FOR L SAND RES. B;;
01706		LAKE SAND	LSA OP 10 RA SU 216-F-2 00-358	1390	2423	APR. AR 3/11/15 AW HBP IN 4 UNITS (OP 1 RA SU, ROB 5 RA SU, UL 1B RA SUB, & UL 2A RC SUA); 4 PRODUCING WELLS;; 2/4/15 AW REV. 613753 UL 2A RC SUA;; 10-30-14 AW LETTER TO HILCORP ENERGY REQ. FOR PLAT UL-2A SAND, RES. C & UL 2B SAND, RES. A;;
03401		LAKE PAGIE	285.59 06/18/1990	68	68	APR. AR 3/11/15 AW HBP IN 1 UNIT (TEX W 7 RB SUA); 1



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03498		LAKE SAND	LSA OP 10 RA SU 216-F-2 00-358	1233	2347	SHUT-IN WELL (SWITCHING OPERATORS);; APR. AR 3/11/15 AW HBP IN 2 UNITS (OP 1 RA SU & ROB 5 RA SU); 2 PRODUCING WELLS;;
10830		SHIP SHOAL BLOCK 66	59.985 11/06/2009	67.13	67.13	APR. AR 3/11/15 AW HBP IN 1 UNIT (VUA; SL 10830); 1 SHUT-IN WELL (SWITCHING OPERATORS);; 3/4/15 AW NEW 306713 VUA;;
14792		SHIP SHOAL BLOCK 47 , SHIP SHOAL BLOCK 65	VUB;SL 14851	175	519	APR. AR 3/11/15 AW HBP IN 1 UNIT (VUB) AND LEASE WELL; 3 PRODUCING WELLS;;
16704		PERRY POINT , RAYNE, SOUTH	BOL MEX B RA SUA;P HULIN CO 04/26/2011 448-O-5 11-204	.118	.118	APR. AR 3/11/15 AW HBP IN 2 UNITS (BOL M B RA SUA & BOL M A RB SUA); 2 PRODUCING WELLS;;
17595		SHIP SHOAL BLOCK 66	SL 10830 03/15/2005	68.87	68.87	APR. AR 3/11/15 AW HBP IN 1 UNIT (VUA; SL 10830); 1 SHUT-IN WELL (SWITCHING OPERATORS);; 3/4/15 AW NEW 306713 VUA;;
17988		PATTERSON	3.13 03/09/2009	27.68	27.68	APR. AR 3/11/15 AW HBP IN 1 UNIT (MA 3 RE SUA); 1 PRODUCING WELL;;
17989		PATTERSON	7.766 03/09/2009	40.284	40.284	APR. AR 3/11/15 AW HBP IN 1 UNIT (MA 3 RE SUA); 1 PRODUCING WELL;;
18860		EUGENE ISLAND BLOCK 6	91.83 03/07/2013	244.08	244.08	APR. AR 3/11/15 AW HBP IN 1 UNIT (VUA; SL 18860); 1 PRODUCING WELL;;
20183		LAKE DE CADE		250	403.55	APR. AR 3/11/15 AW HBP IN LEASE WELL; 1 PRODUCING WELL;;
20515		EUGENE ISLAND BLOCK 18	VUB;SL 20534 03/13/2013	27.566	27.566	APR. PT 1/12/16 3/11/15 AW HBP IN 1 UNIT (VUB; SL 20534); 1 PRODUCING WELL;;
20531		EUGENE ISLAND BLOCK 18	VUB;SL 20534 03/13/2013	106.692	106.692	APR. AR ATCHAFALAYA DELTA WMA 3/11/15 AW HBP IN 1 UNIT (VUB; SL 20534); 1 PRODUCING WELL;;
20533		EUGENE ISLAND BLOCK 18	VUB;SL 20534 03/13/2013	184.95	186.35	APR. AR ATCHAFALAYA DELTA WMA 3/11/15 AW HBP IN 1 UNIT (VUB; SL 20534); 1 PRODUCING WELL;;
20534		EUGENE ISLAND BLOCK 18	VUB;SL 20534 03/13/2013	355.33	355.33	APR. AR ATCHAFALAYA DELTA WMA 3/11/15 AW HBP IN 1 UNIT (VUB; SL 20534); 1 PRODUCING WELL;;
20535		EUGENE ISLAND BLOCK 18	VUB;SL 20534 03/13/2013	49.2	49.2	APR. AR ATCHAFALAYA DELTA WMA 3/11/15 AW HBP IN 1 UNIT (VUB; SL 20534); 1 PRODUCING WELL;;
21096		CAILLOU ISLAND		109.04	109.04	APR. PT 1/9/18 3/11/15 AW HBP OF LEASE WELL; 1



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21101				0	32.91	PRODUCING WELL;; 1/22/15 AW ROUTE SHEET SL HAS NOT EXP. PRODUCTION FOR LEASE WELL RESUMED IN 07/2014;;
21102		LAKE PELTO		592	592	APR. PT 1/9/16 3/11/15 AW HBP IN LEASE WELL; 1 PRODUCING WELL;; 1/22/15 AW ROUTE SHEET SL HAS NOT EXP. PRODUCTION OF LEASE WELL RESUMED IN 02/2014;;
21338				0	349.97	APR. PT 01/08/2020 3/11/15 AW RENTAL PAID 11/10/14;;
21351				0	28.29	APR. PT 01/08/2018 ATCHAFALAYA DELTA WMA 3/11/15 AW RENTAL PAID 1/5/15;;
21352				0	215.56	APR. PT 01/08/2018 ATCHAFALAYA DELTA WMA 3/11/15 AW RENTAL PAID 1/5/15;;
21353				0	19.69	APR. PT 01/08/2018 ATCHAFALAYA DELTA WMA 3/11/15 AW RENTAL PAID 1/5/15;;
21354				0	114.93	APR. PT 01/08/2018 ATCHAFALAYA DELTA WMA 3/11/15 AW RENTAL PAID 1/5/15;;



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00173		CADDO PINE ISLAND	242085-SL 173 11-002 12/29/2010	1800	6500	APR. LRC 3/23/15 SKR AR - HBP 3 UNIT 9 PRODUCING WELLS;; 2/20/15 LRC COMMITTEE ACCEPTS GEMINI'S REPORT AND REQ. 205 ANNUAL P&A REPORT BY 1/15/16, AND BY 5/13/15 ALPHA PETRO UPDATE THE BOARD ON THEIR EFFORTS TO PROD. THE ANNON CHALK FORM.;; 11/20/14 VICTOR VAUGHN LETTER TO GEMINI EXPLORATION PLUG & ABANDONMENT PLAN - COMPLIANCE ORDER E-I&E-14-0409
00309		MONROE	HARRELL SU 172; M.G.U. 03/01/1986	363.59	3138	APR. AR 3/23/15 SKR AR - HBP 7 UNIT 49 PRODUCING WELLS;; 3/17/15 JPT NEW 306096 UNIT AGREEMENT INST. 3B
00494		MONROE	MLGC FEE GAS 12/09/1981	270	300	APR. AR 3/23/15 SKR AR - HBP 1 UNIT 29 PRODUCING WELL;; 3/17/15 JPT NEW 306096 UNIT AGREEMENT INST. 3B
04347		BLACK LAKE	BLKE PSU 07/01/1976	73	73	APR. AR 2/27/15 SKR ROUTE SHEET SL HAS APP. EXP. 90 DAY LAPSE IN PROD.
04348		BLACK LAKE	BLKE PSU 07/01/1976	284	284	APR. AR 3/23/15 SKR/JPT ROUTE SHEET SL APP. EXP.
04596		BLACK LAKE	BLKE PSU 07/01/1976	53	53	APR. AR 3/23/15 SKR/JPT ROUTE SHEET SL APP. EXP.
04775		MOSQUITO BEND	236334-MOSBD N CAT LK RA SU;SL 4775-003 10/01/2007	139.2	139.2	APR. AR 3/23/15 SKR AR - HBP 3 UNITS 5 PRODUCING WELLS
04945		MOSQUITO BEND	MOSBDN CAT LK RA SU 07/01/1976	39.9	39.9	APR. AR 3/23/15 SKR AR - HBP 3 UNITS 5 PRODUCING WELLS
06931		ELM GROVE	230222-LCV RA SUXX;SL 6931 18-002- ALT 09/30/2004	64.76	64.76	APR. AR 3/23/15 SKR AR - 100% HBP 3 UNITS 17 PRODUCING WELLS
06964		ATHENS	15 49 03/23/1990	5.51	5.51	APR. AR 3/23/15 SKR AR - 100% HBP 1 UNITS 8 PRODUCING WELLS
13734		BAYOU D'ARBONNE LAKE , MIDDLEFORK , UNIONVILLE	L CV DAVIS RA SUA;HERBERT 08/01/1996	29.41	43	APR. AR 3/23/15 SKR AR - 2 UNITS 2 PRODUCING WELLS WAITING ON PR OF APPROX. 20 AC.
15718		SUGRUE	AUS C RA SUB;CROSBY 22 A 05/01/1997	46	46	OCT. 3/23/15 SL APP. EXP. WAITING FOR RELEASE NO PROD. LAST 3 MONTHS;; 9/24/14 SKR LEASE APPARENTLY EXPIRED;; 8/4/14 ROUTE SHEET SKR/JPT SL HAS APP EXP. 90 DAY LAPSE



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						OF PROD.
16530		ELM GROVE	HA RA SU136;FRANKS 30-16-12 H 06/28/2011 361-L-105 11-340	145	145	APR. AR 3/23/15 SKR AR 100% HBP 5 UNITS 22 PRODUCING WELLS
17946		ELM GROVE	HOSS RA SU86;SORENSEN	9.554	9.554	APR. AR 3/23/15 SKR AR 100% HBP 2 UNITS 2 PRODUCING WELLS
18096		ELM GROVE	564 03/06/2009	36	36	APR. AR 3/23/15 SKR AR - 100% HBP 1 UNIT 1 PRODUCING WELL
19398		THORN LAKE	HA RA SUAA;WAERSTAD 12- 14-12 H 01/19/2010 1145-B-25 10-88	11.67	11.67	APR. AR 3/23/15 SKR AR - 100% HBP 2 UNITS 2 PRODUCING WELLS. ROYALTIES BEING HELD IN ESCROW. 4/11/2012. LEASE INSTRUMENT G;; 1/11/15 SKR CORRECT. 616614 HA RA SUAA;; 1/13/15 JPT REV. 614833 CV RA SUJ;;
19760		ALABAMA BEND , SWAN LAKE	HA RA SUO;CULPEPPER 17 H 04/28/2011 691-C-8 09-483	50	50	APR. AR 3/23/15 SKR AR 100% HBP 6 UNITS 13 PRODUCING WELLS;; 10/14/14 JPT CORRECT. 617583 HA RA SUZ;;
19767		THORN LAKE	HA RA SUZ;CLINTON 11-14-12 H 01/19/2010 1145-B-25 10-88	14	14	APR. AR 3/23/15 SKR AR 100% HBP 4 UNITS 6 PRODUCING WELLS;; 1/11/15 SKR CORRECT. 616614 HA RA SUAA;; 1/9/15 SKR CORRECT. 616613 HA RA SUS;; 1/11/15 SKR CORRECT 617114 HA RA SUZ;;
19795		WOODARDVILLE	HA RA SUAA;R O WILSON TRUST 9 12/02/2008 990-D-4 08-1839	51.6	51.6	APR. AR VACANT STATE LANDS 3/23/15 SKR AR 100% HBP 2 UNITS 2 PRODUCING WELLS
19999		GAHAGAN , RED RIVER- BULL BAYOU	HA RB SUWW;ROBINSON ETAL 32H 02/15/2011 909-H-16 11-79	101	101	APR. AR 3/23/15 SKR AR 100% HBP 2 UNIT 2 PRODUCING WELLS
20038		BRACKY BRANCH , RED RIVER-BULL BAYOU	HA RB SU59;CASON 5 H 09/10/2009 109-X-63 09-967	49	49	APR. AR 3/23/15 SKR AR 100% HBP 5 UNITS 5 PRODUCING WELLS
20148		ELM GROVE	HA RA SU95,MARTHA ELLIS 36 H 10/06/2009 191-H-66 09-1086	489	.489	APR. AR 3/23/15 SKR AR 100% HBP 1 UNIT 1 PRODUCING WELL
20234		LAKE BISTINEAU	HA RA SUN WEYERHSR 15-16-10 H 07/14/2009 287-F-6 09-755	31.411	31.411	APR. AR 3/23/15 SKR AR 100% HBP 1 UNIT 1 PRODUCING WELL
20292		BURR FERRY, SOUTH	157.87 02/21/2013	9.13	9.13	APR. AR 3/23/15 SKR AR 100% HBP 1 UNIT 1 PRODUCING WELL. ACTIVE ACRES



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						RELEASED: 157 87 AC 2/13/2013
20516		RED RIVER-BULL BAYOU	3.536 03/05/2013	4 464	4 464	APR. AR 3/23/15 SKR AR 100% HBP 2 UNITS 2 PRODUCING WELLS.ACTIVE ACRES RELEASED: 3.536 AC. 3/5/2013
20536		SAN MIGUEL CREEK	HA RA SUT;FORD 26- 9-11 H 08/03/2010 1165-K-6 10-822	40	40	APR. AR 3/23/15 SKR AR 100% HBP 1 UNITS 1 PRODUCING WELLS.
21097		CONVERSE	HA RA SUP;BSM 14 H 04/07/2009 501-G 09-376	1.95	1.95	APR AR 3/23/15 SKR AR 100% HBP 1 UNITS 1 PRODUCING WELLS
21339				0	180	APR PT 01/08/2018 3/23/15 SKR RENTAL PD. LOGGING AND EVALUATING WELL DRILLED ON VUA;; 1/23/15 SKR THIS LEASE HAS NOT EXPIRED DUE TO THE VUA; SL 21339 WELL (SN 248726) BEING SPUD PRIOR TO EXP. AND CURRENTLY BEING DRILLED, WAITING ON LUW FROM CONSERVATION;;



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00050		BIG LAKE , HACKBERRY, EAST	245527-SL 50-169 03/11/2013	1433	2639	APR. AR 3/19/15 JPT AR HBP FROM MULTI-LEASE WELLS;; 3-5-15 LETTER FROM GULFPORT ENERGY REQ. CONTINUANCE AND PROPOSAL FOR MEETING 4/14/15; 10/6/14 LETTER TO GULFPORT ENERGY CORP LEASE DEV. EXTENSION BY 3/25/15;; 9/18/14 LETTER FROM GULFPORT ENERGY CORP RE: REQ. FOR DELAY OF POD PRESENTATION TO FIRST QUARTER OF 2015;; 9/19/14 MLS AR LEASE HELD BY LEASE PRODUCTION A LETTER WAS SENT TO GULFPORT REQUESTING A POD OR RELEASE OF UNDEVELOPED ACREEGE. GULFPORT HAS AGREED TO A MEETING TO DISCUSS A POD FOR THE UNDEVELOPED ACREEGE;; 7/14/14 LETTER FROM GULFPORT REQUESTS 1 YEAR TO SUBMIT POD;; 6/11/14 JPT LETTER TO GULFPORT ENERGY REQUESTS PLAN OF DEVELOPMENT OR RELEASE BY 9/10/14;; 6/10/14 MS AR, LEASE HELD BY LEASE PRODUCTION, LETTER FOR A DEVELOPMENT PLAN OR RELEASE REQUEST NEEDED
02438		LAKE ARTHUR, SOUTH	MIDD MIOGYR RA SUG;SL 5419 10/18/1989 745-H-5	2.32	2.32	APR. AR 3/19/15 JPT AR HBP FROM TWO UNITS; NO CHG;;
03762		VERMILION BLOCK 16	SL 3762	191	875.69	APR. QR 3/19/15 JPT AR HBP FROM VUB; HARVEST WILL BE REVISING THE SIZE OF THE VUB;; 1/27/15 JPT LETTER TO HARVEST OIL & GAS/SARATOGA RES. MEETING HELD 12/9/14 TO DISCUSS PARAGRAPH 7C OF VUB STAFF REQUESTS THAT HARVEST REDUCE SIZE OF VUB TO POOLY #14 WELL AND SUBMIT SAME TO STAFF BY 3/11/15;; 10/28/14 JPT LETTER TO HARVEST OIL & GAS/SARATOGA RESOURCES REQ THAT HARVEST SCHEDULE A MEETING BY 12/10/14 TO DISCUSS UNIT AGREEMENT PROVISIONS;; 8/21/14 MLS HELD BY PRODUCTION FROM UNIT VUB;SL 3763. POD DUE FROM HARVEST JAN 2015 REVIEW AGAIN AT THAT TIME;; 6/30/14 JPT FLAG FOR SEPT TO CHECK FOR MAY



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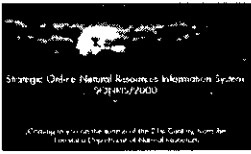
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 Get Review Date April 8, 2015

Lease Name	D/A	Field	Lease/Tract/Activity	Productive Acreage	Present Acreage	Flagged for Review/It
03763		VERMILION BLOCK 16	244687-VUB;SL 3763-014 05/14/2012	903	1279.14	PRODUCTION;; 6/10/14 MS AR, LEASE HELD BY UNIT PRODUCTION FROM VUB;SL 3763, LETTER FOR A DEVELOPMENT PLAN OR RELEASE REQUEST NEEDED APR. QR 3/19/15 JPT AR HBP FROM VUB; HARVEST WILL BE REVISING THE SIZE OF THE VUB AND REDUCING THIS SL PARTICIPATION;; 1/27/15 JPT LETTER TO HARVEST OIL & GAS/SARATOGA RES MEETING HELD 12/9/14 TO DISCUSS PARAGRAPH 7C OF VUB STAFF REQUESTS THAT HARVEST REDUCE SIZE OF VUB TO POOLY #14 WELL AND SUBMIT SAME TO STAFF BY 3/11/15;; 10/28/14 JPT LETTER TO HARVEST OIL & GAS/SARATOGA RESOURCES REQ THAT HARVEST SCHEDULE A MEETING BY 12/10/14 TO DISCUSS UNIT AGREEMENT PROVISIONS;; 8/21/14 MLS HELD BY PRODUCTION FROM UNIT VUB;SL 3763. POD DUE FROM HARVEST JAN 2015 REVIEW AGAIN AT THAT TIME;; 6/30/14 JPT FLAG FOR SEPT. TO CHECK MAY PRODUCTION;; 6/10/14 MS AR, LEASE HELD BY UNIT PRODUCTION FROM VUB;SL 3763
13006		FRISCO	8.21 09/14/1990	2.79	2.79	APR AR 3/19/15 JPT AR HBP FROM SINGLE UNIT; NO CHG;;
13148		LELEUX	6.758 05/10/1990	10.062	10.062	APR. AR 3/19/15 JPT AR HBP FROM SINGLE UNIT; NO CHG;;
19967		VERMILION BLOCK 16	VUB;SL 3763 03/14/2012	335.62	335.62	APR QR 3/19/15 JPT AR HBP FROM VUB; HARVEST WILL BE REVISING THE SIZE OF THE VUB AND REDUCING THIS SL PARTICIPATION;; 1/27/15 JPT LETTER TO HARVEST OIL & GAS/SARATOGA RES. MEETING HELD 12/9/14 TO DISCUSS PARAGRAPH 7C OF VUB STAFF REQUESTS THAT HARVEST REDUCE SIZE OF VUB TO POOLY #14 WELL AND SUBMIT SAME TO STAFF BY 3/11/15;; 10/28/14 JPT LETTER TO HARVEST OIL & GAS/SARATOGA RESOURCES REQ THAT HARVEST SCHEDULE A MEETING BY 12/10/14 TO DISCUSS UNIT AGREEMENT PROVISIONS;;
20518		REDFISH POINT	RP 15500 RA SU; 07/01/1997 834-D 97-474	14.78	14.78	APR. AR 3/19/15 JPT AR HBP FROM SINGLE UNIT; NO CHG;;



Louisiana Department of Natural Resources (DNR)

SONRIS

Staff Reviews

Report run on: April 15, 2015 11:12 AM

District Code **3S** Lake Charles- South
 Get Review Date **April 8, 2015**

Lease Num	DA	Field	Latest lease Activity	Productive Acreage	Present Acreage	Flagged for Review in
20823		DURALDE	CF-SP RA SUA;EUNICE CANAL CO 31 02/19/2013 894-F 13-4	0	55	APR PT 1/11/15 3/19/15 JPT AR RELEASE RECD - WAITING FOR CORRECTION - CORR RECD;;
21104		COWARDS GULLY	U WX RA SUG;WOOD 10 H 04/16/2013 1222-C-4 13-144	24.44	24.44	APR. AR 3/19/15 JPT AR HBP FROM SINGLE UNIT; NO CHG;; 1/22/15 MLS ROUTE SHEET SL HAS NOT EXP., STATES CORRECT PLAT ACREAGE IS 24.44 - CHANGED RETAINED FROM 27.44 TO 24.44 FULLY CONTAINED IN UNIT UWX RA SUG;;
21310		SULPHUR MINES	HBY RC SUA;SL 21377 05/13/2014 970-MMM 14-206	.243	.243	MAR. PT 11/13/2016 TAX ADJ. LANDS 3/19/15 JPT AR LEASE PREVIOUSLY REVIEWED 2/26/2015;; 2/26/15 MS AR, LEASE PARTIAL HELD BY PRODUCTION FROM UNIT HBY RC SUA; SL 21377, PARTIAL RELEASE RECEIVED;; 2/24/15 PARTIAL RELEASE OF 1.867 ACRES, RETAINING .243 ACRES;; 1/28/15 MLS AR, LEASE PARTIALLY HELD BY PRODUCTION FROM UNIT HBY RC SUA;SL 21377, REMAINDER OF LEASE HAS EXPIRED AND A PR IS PENDING, REVIEW AGAIN IN MARCH;;
21340				0	25	APR. PT 01/08/2018 3/19/15 JPT AR HELD BY RENTAL (PAID 1/6/2015);;

141 **62,609.682** **119,525.445**

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

Resolution #15-04-001 LEASE REVIEW COMMITTEE

WHEREAS, the Lease Review Committee last reviewed State Lease Nos. 1450, 1451, 1480 and 14589, Lake Raccourci Field (Southern Area) on January 14, 2015; and

WHEREAS, by letter dated March 11, 2015, ExxonMobil reported that they are engaged in discussions with Forza Operating regarding a farmout of all or a portion of the said state leases and hope to negotiate and execute the agreement within the next 60 days; and

WHEREAS, ExxonMobil requested that they be granted until June 1, 2015 to report on the status of the agreement. ExxonMobil made no mention regarding the unitization of State Lease 14589 in their letter; and

On Motion of Mr. Arnold, seconded by Mr. Sanders, the following recommendation was offered and adopted by the Lease Review Committee after discussion and careful consideration:

That the State Mineral and Energy Board accept ExxonMobil's report regarding ongoing negotiations for a farmout on State Lease 1450, 1451, 1480 and 14589, and grant ExxonMobil until June 10, 2015 to finalize the farmout agreement with Forza Operating, and to provide information to the staff on how the farmout will affect the non-producing state lease acreage on State Lease 14589. This information should include a location plat showing the proposed farmout well, and a structure map showing the extent of the reservoirs to be tested by the new well. If the farmout is not finalized by June 10, 2015, and no firm development plans have been submitted for State Lease 14589, all of the non-producing state lease acreage on State Lease 14589 not included in the current area under farmout to Forza should be released, or the staff may make application to the Commissioner of the Office of Conservation for the unitization of the currently producing sand in the State Lease 14589 No. 3 well operated by Forza Operating.

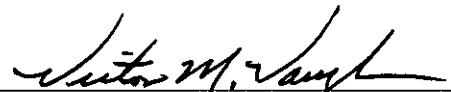
WHEREAS, after discussion and careful consideration by the State Mineral and Energy Board, a decision has been reached:

ON MOTION of Mr. Sanders, seconded by Mr. Smith, the following resolution was offered and unanimously adopted by the State Mineral and Energy Board:

NOW THEREFORE BE IT RESOLVED that the State Mineral and Energy Board accept ExxonMobil's report regarding ongoing negotiations for a farmout on State Lease 1450, 1451, 1480 and 14589, and grant ExxonMobil until June 10, 2015 to finalize the farmout agreement with Forza Operating, and to provide information to the staff on how the farmout will affect the non-producing state lease acreage on State Lease 14589. This information should include a location plat showing the proposed farmout well, and a structure map showing the extent of the reservoirs to be tested by the new well. If the farmout is not finalized by June 10, 2015, and no firm development plans have been submitted for State Lease 14589, all of the non-producing state lease acreage on State Lease 14589 not included in the current area under farmout to Forza should be released, or the staff may make application to the Commissioner of the Office of Conservation for the unitization of the currently producing sand in the State Lease 14589 No. 3 well operated by Forza Operating.

CERTIFICATE

I hereby certify that the above is true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board in the City of Baton Rouge, Louisiana, on the 8th day of April, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.



Victor M. Vaughn, Executive Officer
Louisiana State Mineral and Energy Board

BOBBY JINDAL
GOVERNOR



STEPHEN CHUSTZ
SECRETARY

State of Louisiana
DEPARTMENT OF NATURAL RESOURCES
OFFICE OF MINERAL RESOURCES
STATE MINERAL AND ENERGY BOARD

NOMINATION AND TRACT COMMITTEE REPORT

The Nomination and Tract Committee, convened at **9:46 a.m.** on Wednesday, **April 8, 2015** with the following members of the Board in attendance:

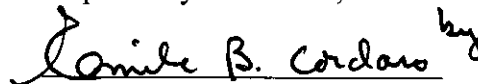
Mr. Stephen Chustz	Mr. Robert M. Morton	Mr. Darryl D. Smith
Mr. Paul Segura, Jr.	Mr. Emile B. Cordaro	Mr. Thomas Sanders

The Committee heard the report of Mr. Emile Fontenot, relative to nominations received for the June 10, 2015 Mineral Lease Sale and other matters. Based upon the staff's recommendation, on motion of **Mr. Sanders**, duly seconded by **Mr. Morton**, the Committee voted unanimously to recommend to the Board the granting of authority to the staff to advertise all such tracts as have been reviewed by the State Land Office and the staff of the Office of Mineral Resources as well as any tracts that have been previously advertised and rolled over and otherwise approve the Nomination and Tract Report presented by Mr. Fontenot.

A request from Staff to rescind a Board Resolution dated March 11, 1965, that established a policy to withdraw a bid submitted for mineral lease sale and to rescind a Board Resolution dated August 12, 1965, that established a policy for submitting a portion bid. On the motions of **Mr. Arnold**, duly seconded by **Mr. Smith**, the Committee voted unanimously to rescind the said Board Resolutions.

The Committee, on the motion of **Mr. Smith**, seconded by **Mr. Chustz**, voted to adjourn at **9:50 a.m.**

Respectfully Submitted,

Handwritten signature of Emile B. Cordaro in cursive script.

Emile B. Cordaro

Chairman

Nomination and Tract Committee

Refer to Board Meeting Minutes for any action taken by the Board regarding matters in this report.

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

Resolution #15-04-002

(NOMINATION AND TRACT COMMITTEE)

WHEREAS, the Staff presented a recommendation to rescind a Board Resolution dated March 11, 1965, that established a policy for withdrawing a bid submitted for mineral lease sale and to adopt a new policy for withdrawing bids consistent with current operating practices and industry standards;

WHEREAS, the Staff of the Office of Mineral Resources, upon thorough review and consideration, recommended that the foregoing request be approved by the Nomination and Tract Committee;

ON MOTION of *Mr. Arnold*, seconded by *Mr. Smith*, the following recommendation was offered and unanimously adopted by the Nomination and Tract Committee after discussion and careful consideration:

That the State Mineral and Energy Board grant final approval for rescinding said Board Resolution;

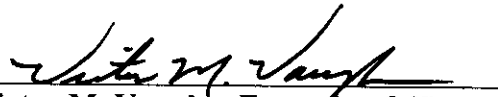
WHEREAS, after discussion and careful consideration of the foregoing request and recommendation by the Nomination and Tract Committee;

ON MOTION of *Mr. Arnold*, seconded by *Mr. Smith*, the following Resolution was offered and unanimously adopted by the State Mineral and Energy Board:

NOW, BE IT THEREFORE RESOLVED, that the State Mineral and Energy Board does hereby approve and authorize rescinding said Board Resolution.

CERTIFICATE

I HEREBY CERTIFY that the above is a true and correct copy of a Resolution adopted at a meeting of the Louisiana State Mineral and Energy Board in the City of Baton Rouge, Louisiana, on the 8th day of April 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said Louisiana State Mineral and Energy Board and is now in full force and effect.



Victor M. Vaughn, Executive Officer

LOUISIANA STATE MINERAL AND ENERGY BOARD

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

Resolution #15-04-003

(NOMINATION AND TRACT COMMITTEE)

WHEREAS, the Staff presented a recommendation to rescind a Board Resolution dated August 12, 1965, that established a policy for submitting portion bids and to adopt a new policy for submitting portion bids consistent with current operating practices and industry standards;

WHEREAS, the Staff of the Office of Mineral Resources, upon thorough review and consideration, recommended that the foregoing request be approved by the Nomination and Tract Committee;

ON MOTION of *Mr. Arnold*, seconded by *Mr. Smith*, the following recommendation was offered and unanimously adopted by the Nomination and Tract Committee after discussion and careful consideration:

That the State Mineral and Energy Board grant final approval for rescinding said Board Resolution;

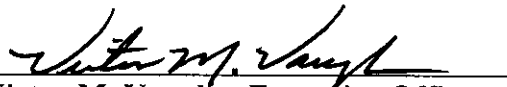
WHEREAS, after discussion and careful consideration of the foregoing request and recommendation by the Nomination and Tract Committee;

ON MOTION of *Mr. Sanders*, seconded by *Mr. Smith*, the following Resolution was offered and unanimously adopted by the State Mineral and Energy Board:

NOW, BE IT THEREFORE RESOLVED, that the State Mineral and Energy Board does hereby approve and authorize rescinding said Board Resolution.

CERTIFICATE

I HEREBY CERTIFY that the above is a true and correct copy of a Resolution adopted at a meeting of the Louisiana State Mineral and Energy Board in the City of Baton Rouge, Louisiana, on the 8th day of April 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said Louisiana State Mineral and Energy Board and is now in full force and effect.



Victor M. Vaughn, Executive Officer

LOUISIANA STATE MINERAL AND ENERGY BOARD

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

Resolution #15-04-004

(NOMINATION AND TRACT COMMITTEE)

WHEREAS, Mr. Emile Fontenot reported that 35 tracts had been nominated for the June 10, 2015 Mineral Lease Sale, and requests that same are to be advertised pending staff review;

WHEREAS, the staff of the Office of Mineral Resources, upon further review and consideration, recommended that the foregoing request be approved by the Nomination and Tract Committee;

ON MOTION of *Mr. Sanders*, seconded by *Mr. Morton*, the following recommendation was offered and unanimously adopted by the Nomination and Tract Committee after discussion and careful consideration:

That the State Mineral and Energy Board grant final approval to advertise all such tracts for the June 10, 2015 Mineral Lease Sale;

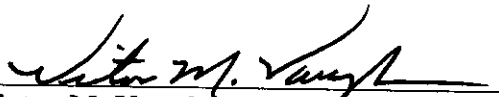
WHEREAS, after discussion and careful consideration of the foregoing request and recommendation by the Nomination and Tract Committee;

ON MOTION of *Mr. Sanders*, seconded by, *Mr. Smith*, the following Resolution was offered and unanimously adopted by the State Mineral and Energy Board:

NOW, BE IT THEREFORE RESOLVED, that the State Mineral and Energy Board does hereby approve and authorize the advertising of all such tracts as have been reviewed by the State Land Office and the staff of the Office of Mineral Resources, as well as any tracts that have been previously advertised and rolled over, and to otherwise approve the Nomination and Tract Committee Report.

CERTIFICATE

I HEREBY CERTIFY that the above is a true and correct copy of a Resolution adopted at a meeting of the Louisiana State Mineral and Energy Board in the City of Baton Rouge, Louisiana, on the 8th day of April 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said Louisiana State Mineral and Energy Board and is now in full force and effect.



Victor M. Vaughn, Executive Officer

LOUISIANA STATE MINERAL AND ENERGY BOARD



State of Louisiana
DEPARTMENT OF NATURAL RESOURCES
OFFICE OF MINERAL RESOURCES
STATE MINERAL AND ENERGY BOARD

AUDIT COMMITTEE REPORT

The regular meeting of the Audit Committee of the State Mineral and Energy Board was held on Wednesday, April 8, 2015, immediately following the Nomination and Tract Committee Meeting, in the LaBelle Room, First Floor, LaSalle Building, located at 617 North Third Street, Baton Rouge, Louisiana. Committee Members present were:

Thomas L. Arnold, Jr.
Stephen Chustz

Robert "Michael" Morton
Thomas W. Sanders

W. Paul Segura, Jr.
Darryl D. Smith

Mr. Thomas L. Arnold, Jr. convened the Committee at 9:51 a.m.

The first matter considered by the Committee was a penalty waiver request from Petrohawk Energy, LLC.

Upon recommendation of the staff and upon motion of Mr. Segura, seconded by Mr. Smith, the committee voted unanimously to approve the 50% penalty waiver of \$8,907.22.

The second matter considered by the Committee was a penalty waiver request from Petrohawk Energy, LLC.

Upon recommendation of the staff and upon motion of Mr. Smith, seconded by Mr. Morton, the committee voted unanimously to approve the 50% penalty waiver of \$10,606.70.

The third matter considered by the Committee was a penalty waiver request from WSF Inc.

Upon recommendation of the staff and upon motion of Mr. Segura, seconded by Mr. Sanders, the committee voted unanimously to approve the 75% penalty waiver of \$30,815.57.

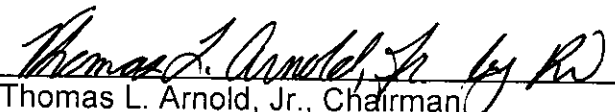
The fourth matter considered by the Committee was the election of the April 2015 gas royalty to be paid on a processed basis at the Discovery Plant at Larose and the Sea Robin Plant at Henry per the terms of the State Texaco Global Settlement Agreement.

No action required.

Audit Committee Report
April 8, 2015
Page 2

On motion of Mr. Sanders, seconded by Mr. Chustz, the committee voted unanimously to revisit penalty waiver protocol in 2 - 3 months.

On motion of Mr. Sanders, seconded by Mr. Chustz, the Board voted unanimously to adjourn the Audit Committee at 10:05 a.m.


Thomas L. Arnold, Jr., Chairman
Audit Committee

Refer to State Mineral and Energy Board Meeting Minutes for additional information on actions taken by the Board regarding matters in this report.

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD
Resolution #15-04-007
(AUDIT COMMITTEE)

WHEREAS, a request was made by WSF Inc. for the following:

- (a) A penalty waiver request in the amount of \$41,087.42 due to late royalty payments in Elm Grove (3608); State Leases 05849, 05933, and 05978.

WHEREAS, the Staff of the Office of Mineral Resources, upon thorough review and consideration, recommended that the foregoing request be approved by the Audit Committee;

ON MOTION of Mr. Segura, seconded by Mr. Sanders, the following recommendation was offered and unanimously adopted by the Audit Committee after discussion and careful consideration:

- (a) In accordance with the Penalty Waiver Protocol, a 75% penalty waiver of \$30,815.57 with a balance of \$10,271.85 due to the state.

WHEREAS, after discussion and careful consideration of the foregoing request and the recommendation of the Audit Committee;

ON MOTION of Mr. Sanders, seconded by Mr. Smith, the following Resolution was offered and unanimously adopted by the State Mineral and Energy Board:

NOW, BE IT THEREFORE RESOLVED that the State Mineral and Energy Board does hereby grant the following:

- (a) In accordance with the Penalty Waiver Protocol, a 75% penalty waiver of \$30,815.57 with a balance of \$10,271.85 due to the state.

CERTIFICATE

I HEREBY CERTIFY that the above is a true and correct copy of a Resolution adopted at a meeting of the Louisiana State Mineral and Energy Board in the City of Baton Rouge, Louisiana, on the 8th day of April, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said Louisiana State Mineral and Energy Board and is now in full force and effect.



Victor M. Vaughn, Executive Officer
Louisiana State Mineral and Energy Board

RESOLUTION

**LOUISIANA STATE MINERAL AND ENERGY BOARD
Resolution #15-04-005
(AUDIT COMMITTEE)**

WHEREAS, a request was made by Petrohawk Energy, LLC for the following:

- (a) A penalty waiver request in the amount of \$17,814.45 due to late royalty payments in Alabama Bend (0041), Caspiana (2360), Red River-Bull Bayou (7651), Swan Lake (8823), and Thorn Lake (8918); State Leases 17914, 18503, 18605, 18635, 19180, 19181, 19182, 19695, 19760, 19763, 19767, 19779, 19787, 20079, 20080, 20166, 20167, 20620, 20788, and A0347.

WHEREAS, the Staff of the Office of Mineral Resources, upon thorough review and consideration, recommended that the foregoing request be approved by the Audit Committee;

ON MOTION of Mr. Segura, seconded by Mr. Smith, the following recommendation was offered and unanimously adopted by the Audit Committee after discussion and careful consideration:

- (a) In accordance with the Penalty Waiver Protocol, a 50% penalty waiver of \$8,907.22 with a balance of \$8,907.23 due to the state.

WHEREAS, after discussion and careful consideration of the foregoing request and the recommendation of the Audit Committee;

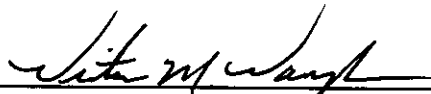
ON MOTION of Mr. Sanders, seconded by Mr. Smith, the following Resolution was offered and unanimously adopted by the State Mineral and Energy Board:

NOW, BE IT THEREFORE RESOLVED that the State Mineral and Energy Board does hereby grant the following:

- (a) In accordance with the Penalty Waiver Protocol, a 50% penalty waiver of \$8,907.22 with a balance of \$8,907.23 due to the state.

CERTIFICATE

I HEREBY CERTIFY that the above is a true and correct copy of a Resolution adopted at a meeting of the Louisiana State Mineral and Energy Board in the City of Baton Rouge, Louisiana, on the 8th day of April, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said Louisiana State Mineral and Energy Board and is now in full force and effect.



**Victor M. Vaughn, Executive Officer
Louisiana State Mineral and Energy Board**

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

Resolution #15-04-006

(AUDIT COMMITTEE)

WHEREAS, a request was made by Petrohawk Energy, LLC for the following:

- (a) A penalty waiver request in the amount of \$21,213.40 due to late royalty payments in Elm Grove (3608), Gahagan (3998), Red River-Bull Bayou (7651), Redoak Lake (7644), and Thorn Lake (8918); State Leases 5849, 13697, 17914, 18503, 19180, 19181, 19182, 19695, 19767, 19779, 20075, 20079, 20080, 20114, 20166, 20167, and AO347.

WHEREAS, the Staff of the Office of Mineral Resources, upon thorough review and consideration, recommended that the foregoing request be approved by the Audit Committee;

ON MOTION of Mr. Smith, seconded by Mr. Morton, the following recommendation was offered and unanimously adopted by the Audit Committee after discussion and careful consideration:

- (a) In accordance with the Penalty Waiver Protocol, a 50% penalty waiver of \$10,606.70 with a balance of \$10,606.70 due to the state.

WHEREAS, after discussion and careful consideration of the foregoing request and the recommendation of the Audit Committee;

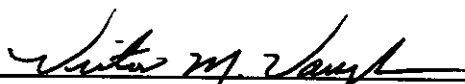
ON MOTION of Mr. Sanders, seconded by Mr. Smith, the following Resolution was offered and unanimously adopted by the State Mineral and Energy Board:

NOW, BE IT THEREFORE RESOLVED that the State Mineral and Energy Board does hereby grant the following:

- (a) In accordance with the Penalty Waiver Protocol, a 50% penalty waiver of \$10,606.70 with a balance of \$10,606.70 due to the state.

CERTIFICATE

I HEREBY CERTIFY that the above is a true and correct copy of a Resolution adopted at a meeting of the Louisiana State Mineral and Energy Board in the City of Baton Rouge, Louisiana, on the 8th day of April, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said Louisiana State Mineral and Energy Board and is now in full force and effect.



Victor M. Vaughn, Executive Officer
Louisiana State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

Resolution #15-04-008

(AUDIT COMMITTEE)

WHEREAS, members of the State Mineral and Energy Board (Board) expressed concern about royalty payments being paid late, and

WHEREAS, members of the Board recognized that some of the late royalty payments are for large sums, and

WHEREAS, members of the Board recognized that some of the late royalty payments are made several years past their due dates, and

WHEREAS, members of the Board expressed concern that the current penalty waiver protocol for late royalty payments may be too lenient, and

WHEREAS, members of the Board expressed interest in addressing a revision of the current waiver protocol for late royalty payments.

ON MOTION of Mr. Sanders, seconded by Mr. Chustz, the following recommendation was offered and unanimously adopted by the Audit Committee after discussion and careful consideration:

The staff of the Office of Mineral Resources shall study the issue of late royalty payments and revisit the established protocol for the waiver of penalties assessed for the late payment of royalties. The staff shall report back to the Board within three months regarding this issue.

WHEREAS, after discussion and careful consideration of the foregoing request and the recommendation of the Audit Committee;

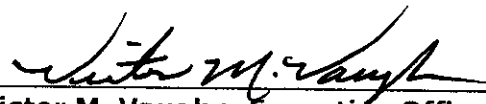
ON MOTION of Mr. Sanders, seconded by Mr. Smith, the following Resolution was offered and unanimously adopted by the State Mineral and Energy Board:

NOW, BE IT THEREFORE RESOLVED that the State Mineral and Energy Board does hereby direct the staff of the Office of Mineral Resources to study the issue of late royalty payments and revisit the established protocol for the waiver of penalties assessed for the late payment of royalties.

BE IT FURTHER RESOLVED that the staff of the Office of Mineral Resources shall report back to the Board within three months on the results of its study and make recommendations regarding revising the penalty waiver protocol for late royalty payments.

CERTIFICATE

I HEREBY CERTIFY that the above is a true and correct copy of a Resolution adopted at a meeting of the Louisiana State Mineral and Energy Board in the City of Baton Rouge, Louisiana, on the 8th day of April 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said Louisiana State Mineral and Energy Board and is now in full force and effect.



Victor M. Vaughn, Executive Officer
Louisiana State Mineral and Energy Board



State of Louisiana
DEPARTMENT OF NATURAL RESOURCES
OFFICE OF MINERAL RESOURCES
STATE MINERAL AND ENERGY BOARD

LEGAL AND TITLE CONTROVERSY COMMITTEE REPORT

The regular meeting of the Legal and Title Controversy Committee of the State Mineral and Energy Board was held on April 8, 2015, following the Audit Committee Meeting, in the LaBelle Room, First Floor, LaSalle Building located at 617 North Third Street, Baton Rouge, Louisiana. Committee Members present were:

Secretary Stephen Chustz
Mr. Robert "Michael" Morton
Mr. Emile B. Cordaro
Mr. Thomas L. Arnold, Jr.

Mr. Thomas W. Sanders
Mr. Darryl David Smith
Mr. W. Paul Segura

The Legal and Title Controversy Committee was called to order by Mr. Sanders at 10:08 a.m.

The first matter considered by the Committee was a request for final approval of a Lease Amendment by and between the State of Louisiana, through the State Mineral and Energy Board, and The Harvest Group LLC, to amend said lease to include the Force Majeure provision and other required clauses, affecting State Lease No. 16386, St. Bernard Parish, Louisiana, with further particulars being stipulated in the instrument, on the Docket as Item No. 15-09. This amendment will include the following:

- (1) A revision to the force majeure clause defining fortuitous events, i.e. major storms, major accidents such as blowout or fire; and suspending events such as unavailability of required equipment, specific type of rig, etc.;
- (2) A revision to the oil well shut-in payment clause;
- (3) A revision to the per-acre dollar amount and minimum dollar amount regarding semi-annual gas shut-in payments;
- (4) A revision to production reporting procedures (LUW code or serial number);
- (5) A revision to the provision to allow the public to access public waterways through the state lands covered by the lease; and

- (6) A revision to the acreage retention clause wherein a Lessee may not retain acreage when the State has been successful in obtaining a final judgment dissolving the lease for reasons other than non-development.

Upon motion of Mr. Arnold, seconded by Mr. Segura, and by unanimous vote of the Committee and Board, the State Mineral and Energy Board granted final approval of the Lease Amendment by and between the State of Louisiana, through the State Mineral and Energy Board and The Harvest Group LLC, on the Docket as Item No. 15-09. No comments were made by the public.

The second matter considered by the Committee was a request for final approval of an Operating Agreement by and between the State of Louisiana, through the State Mineral and Energy Board, and Mineral Ventures, Inc., to create an operating tract for the exploration and development of oil, gas and/or condensate and other liquid hydrocarbons which proposal allocates to the State a State Production Interest equal to 25% before Payout and increasing to 40% after Payout, of the Fair Market Value, covering a portion of former State Lease No. 4724, containing 30 acres, more or less, located in the N/2 of SW/4 of SW/4 and N/2 of S/2 of SW/4 of SW/4 of Section 20, T15N, R4W, Bienville Parish, Louisiana, with further particulars being stipulated in the instrument, on the Docket as Item No. 15-10.

Upon motion of Mr. Arnold, seconded by Mr. Smith, and by unanimous vote of the Committee and Board, the State Mineral and Energy Board granted final approval of the Operating Agreement by and between the State of Louisiana, through the State Mineral and Energy Board, and Mineral Ventures, Inc., on the Docket as Item No. 15-10. No comments were made by the public.

The third matter being considered by the Committee was a request for final approval of an Operating Agreement by and between the State of Louisiana, through the State Mineral and Energy Board, and Sunland Production Company, Inc., to create an operating tract for the exploration and development of oil, gas and/or condensate and other liquid hydrocarbons which proposal allocates to the State a State Production Interest equal to 22.5% before Payout and increasing to 24% after Payout, of the Fair Market Value, covering a portion of former State Lease No. 19459, INSOFAR AND ONLY INSOFAR AS said tract is situated within the geographic confines of HOSS RA SU134, as shown as Tract 1 on the attached plat attached hereto and made a part of Exhibit "A", containing 214.271 acres, more or less, located in the Section 36, T16N, R14W, Caddo and DeSoto Parishes, Louisiana, and INSOFAR AND ONLY INSOFAR as the State's oil, gas and mineral rights under said lands cover from the surface of the ground down to the base of the Hosston Formation, with further particulars being stipulated in the instrument, on the Docket as Item No. 15-11.

Upon motion of Mr. Chustz, seconded by Mr. Smith, and by unanimous vote of the Committee and Board, the State Mineral and Energy Board granted final approval of the Operating Agreement by and between the State of Louisiana, through the State Mineral and Energy Board and Sunland Production Company, Inc., on the Docket as Item No. 15-11. No comments were made by the public.

The fourth matter being considered by the Committee was a request for final approval of a Compromise Agreement by and between the State of Louisiana, through the State Mineral and Energy Board, and Sturling Oak Properties, L.L.C., whereby revenues from Tract 7 (Cut Around Bayou minus the Spur) of the 15000' RC SUA Unit shall be equally divided, 50% to the State and 50% to Sturling Oak Properties, L.L.C., affecting State Lease No. 20361 in Cameron Parish, with further particulars being stipulated in the instrument, on the Docket as Item No. 15-12.

Upon motion of Mr. Arnold, seconded by Mr. Morton, and by unanimous vote of the Committee and Board, the State Mineral and Energy Board granted final approval of the Compromise Agreement by and between the State of Louisiana, through the State Mineral and Energy Board, and Sturling Oak Properties, L.L.C., on the Docket as Item No. 15-12. No comments were made by the public.

The fifth matter being considered by the Committee was an update regarding the proposed new lease form.

Upon motion of Mr. Smith, seconded by Mr. Segura, and by unanimous vote of the Committee and Board, the State Mineral and Energy Board granted Staff the authority to post on DNR's website for public review and comment, the proposed changes to the following provisions:

- a) Title Disputes
- b) Offset
- c) Environmental Language
- d) Plugging and Abandoning

No comments were made by the public.

The sixth matter being considered by the Committee was a presentment by Staff of the newly drafted proposed Lignite or Coal Mining Lease.

Upon motion of Mr. Arnold, seconded by Mr. Chustz, and by unanimous vote of the Committee and Board, the State Mineral and Energy Board granted Staff the authority:

- (a) To post on DNR's website, for public review and comment, the proposed lease form;
- (b) To directly contact and provide a copy of the proposed lease form to the interested School Board(s) for comment and input; and
- (c) To present a PowerPoint Presentation to the Board at the June 10th 2014 meeting.

No comments were made by the public.

The seventh matter being considered by the Committee was a request by Lessees, McMoRan Oil & Gas, LLC, et al, to extend the Primary Term of State Lease No. 20928 from three (3) years to five (5) years.

Upon motion of Mr. Chustz, seconded by Mr. Smith, and by unanimous vote of the Committee and Board, the State Mineral and Energy Board granted an extension of the Primary Term of State Lease No. 20928 from three (3) to five (5) years thus rendering the end date of the Primary Term as May 9, 2017. No comments were made by the public.

The eighth matter being considered by the Committee was a request by Staff for a ninety (90) day extension of the previously granted authority to negotiate with Red Wolf Operating, LLC and BMR Oil and Gas, Inc. for an Operating Agreement affecting State owned water bottoms located within the HOSS RA SUM, Logansport Field, DeSoto Parish, Louisiana.

Upon motion of Mr. Segura, seconded by Mr. Cordaro, and by unanimous vote of the Committee and Board, the State Mineral and Energy Board granted a ninety (90) day extension of the previously granted authority for Staff to continue negotiations with Red Wolf Operating, LLC and BMR Oil & Gas, Inc. **and** to remove the acreage in question from commerce, making it unavailable for leasing, until July 8, 2015 or until the Operating Agreement is confected and approved by the Board, whichever occurs first. No comments were made by the public.

The ninth matter being considered by the Committee was a request by Staff to issue final notices to the following Lessees for failure to re-register with the Office of Mineral Resources as a Prospective Leaseholder by January 31st as required by La. R.S. 30:123.1:

Avalon Oil & Gas, Inc. – State Lease No. 10854
Harbor Resources, L.L.C. – State Lease No. 18441
Mount Franklin Irrevocable Trust – State Lease No. 13734
Petrus Energy, L.L.C. – State Lease Nos. 20434, 20953, & 20954

Samuel S. Perelson – State Lease Nos. 01958, 02125, 20101, 20103
Strata Resources, Inc. – State Lease Nos. 19014 & 19130
The Northwestern Mutual Life Insurance Company – State Lease No. 04218

Upon motion of Mr. Arnold, seconded by Mr. Smith, and by unanimous vote of the Committee and Board, the State Mineral and Energy Board authorized Staff to make final demand upon these Lessees to re-register by April 30th, 2015. If re-registration is not completed by this date, the liquidated damage assessment in the amount of \$100.00 per day will commence to accrue May 1st, 2015 in accordance with La. R.S. 30:123.1(C). No comments were made by the public.

Upon motion of Mr. Arnold, seconded by Mr. Segura, the Committee voted unanimously to go into Executive Session at 10:33 a.m.

Upon motion of Mr. Arnold, seconded by Mr. Chustz, the Committee voted unanimously to return to Open Session at 11:02 a.m.

The tenth matter being considered by the Committee was a discussion in Executive Session regarding the suit entitled: Chesapeake Louisiana, L.P. v. The State Mineral and Energy Board of Louisiana and Petrohawk Properties, L.P., Suit No. 35535, 39th Judicial District Court, Red River Parish, Louisiana.

This matter was a discussion, and no action was taken by the Board. No comments were made by the public.

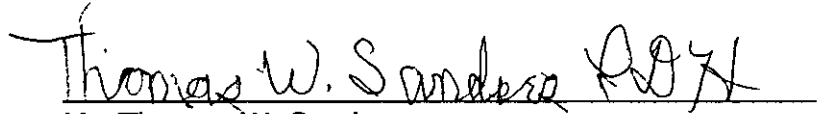
The eleventh matter being considered by the Committee was a discussion in Executive Session of the settlement proposal received from ConocoPhillips regarding the water bottom issues in the CIB CARST RA SUA, Terrebonne Parish, Louisiana.

Upon motion of Mr. Segura, seconded by Mr. Cordaro, and by unanimous vote of the Committee and Board, the State Mineral and Energy Board granted authority to the Attorney General's Office to accept the settlement proposal as discussed in Executive Session. No comments were made by the public.

The twelfth matter being considered by the Committee was a discussion in Executive Session regarding the suit entitled: Dupree Tractor Company, Inc., et al v. State of Louisiana, et al., Suit No. 35629, 39th Judicial District Court, Red River Parish, Louisiana.

Upon motion of Mr. Arnold, seconded by Mr. Segura, and by unanimous vote of the Committee and Board, the State Mineral and Energy Board granted authority to the Attorney General's Office to negotiate this matter as per the terms discussed in Executive Session. No comments were made by the public.

Upon motion of Mr. Segura, seconded by Mr. Morton, the Legal and Title Controversy Committee meeting adjourned at 11:04 a.m.

Handwritten signature of Thomas W. Sanders in black ink, written over a horizontal line. The signature is cursive and includes the initials "TWS" at the end.

Mr. Thomas W. Sanders.

Legal and Title Controversy Committee

Louisiana State Mineral and Energy Board

Refer to the State Mineral and Energy Board Meeting Minutes for additional information on actions taken by the Board regarding matters listed in this Report.

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

Resolution #15-04-009

(LEGAL AND TITLE CONTROVERSY COMMITTEE)

WHEREAS, a request was made for final approval of a Lease Amendment by and between the State of Louisiana, through the State Mineral and Energy Board, and The Harvest Group LLC, to amend said lease to include the Force Majeure provision and other required clauses, affecting State Lease No. 16386, St. Bernard Parish, Louisiana, with further particulars being stipulated in the instrument, on the Docket as Item No. 15-09. This amendment will include the following:

- (1) A revision to the force majeure clause defining fortuitous events, i.e. major storms, major accidents such as blowout or fire; and suspending events such as unavailability of required equipment, specific type of rig, etc..;
- (2) A revision to the oil well shut-in payment clause;
- (3) A revision to the per-acre dollar amount and minimum dollar amount regarding semi-annual gas shut-in payments;
- (4) A revision to production reporting procedures (LUW code or serial number);
- (5) A revision to the provision to allow the public to access public waterways through the state lands covered by the lease; and
- (6) A revision to the acreage retention clause wherein a Lessee may not retain acreage when the State has been successful in obtaining a final judgment dissolving the lease for reasons other than non-development.

WHEREAS, the Staff of the Office of Mineral Resources, upon thorough review and consideration, recommended that the foregoing request be approved by the Legal and Title Controversy Committee;

ON MOTION of Mr. Arnold, seconded by Mr. Segura, the following recommendation was offered and unanimously adopted by the Legal and Title Controversy Committee after discussion and careful consideration:

That the State Mineral and Energy Board grant final approval of the Lease Amendment by and between the State of Louisiana, through the State Mineral and Energy Board and The Harvest Group LLC, on the Docket as Item No. 15-09;

WHEREAS, after discussion and careful consideration of the foregoing request and the recommendation of the Legal and Title Controversy Committee;

ON MOTION of Mr. Sanders, seconded by Mr. Smith, the following Resolution was offered and unanimously adopted by the State Mineral and Energy Board:

NOW THEREFORE, BE IT RESOLVED that the State Mineral and Energy Board does hereby grant final approval of the Lease Amendment by and between the State of Louisiana, through the State Mineral and Energy Board and The Harvest Group LLC, on the Docket as Item No. 15-09.

CERTIFICATE

I HEREBY CERTIFY that the above is a true and correct copy of a Resolution adopted at a meeting on the 8th day of April, 2015 of the State Mineral and Energy Board in the City of Baton Rouge, State of Louisiana, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said State Mineral and Energy Board and is now in full force and effect.



**Victor M. Vaughn, Executive Officer
State Mineral and Energy Board**

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

Resolution #15-04-010

(LEGAL AND TITLE CONTROVERSY COMMITTEE)

WHEREAS, a request was made for final approval of an Operating Agreement by and between the State of Louisiana, through the State Mineral and Energy Board, and Mineral Ventures, Inc., to create an operating tract for the exploration and development of oil, gas and/or condensate and other liquid hydrocarbons which proposal allocates to the State a State Production Interest equal to 25% before Payout and increasing to 40% after Payout, of the Fair Market Value, covering a portion of former State Lease No. 4724, containing 30 acres, more or less, located in the N/2 of SW/4 of SW/4 and N/2 of S/2 of SW/4 of SW/4 of Section 20, T15N, R4W, Bienville Parish, Louisiana, with further particulars being stipulated in the instrument, on the Docket as Item No. 15-10;

WHEREAS, the Staff of the Office of Mineral Resources, upon thorough review and consideration, recommended that the foregoing request be approved by the Legal and Title Controversy Committee;

ON MOTION of Mr. Arnold, seconded by Mr. Smith, the following recommendation was offered and unanimously adopted by the Legal and Title Controversy Committee after discussion and careful consideration:

That the State Mineral and Energy Board grant final approval of the Operating Agreement by and between the State of Louisiana, through the State Mineral and Energy Board, and Mineral Ventures, Inc., on the Docket as Item No. 15-10;

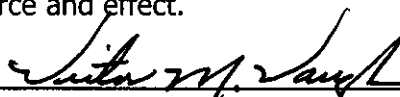
WHEREAS, after discussion and careful consideration of the foregoing request and the recommendation of the Legal and Title Controversy Committee;

ON MOTION of Mr. Sanders, seconded by Mr. Smith, the following Resolution was offered and unanimously adopted by the State Mineral and Energy Board:

NOW THEREFORE, BE IT RESOLVED that the State Mineral and Energy Board does hereby grant final approval of the Lease Amendment by and between the State of Louisiana, through the State Mineral and Energy Board and Mineral Ventures, Inc., on the Docket as Item No. 15-10.

CERTIFICATE

I HEREBY CERTIFY that the above is a true and correct copy of a Resolution adopted at a meeting on the 8th day of April, 2015 of the State Mineral and Energy Board in the City of Baton Rouge, State of Louisiana, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said State Mineral and Energy Board and is now in full force and effect.



**Victor M. Vaughn, Executive Officer
State Mineral and Energy Board**

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

Resolution #15-04-011

(LEGAL AND TITLE CONTROVERSY COMMITTEE)

WHEREAS, a request was made for final approval of an Operating Agreement by and between the State of Louisiana, through the State Mineral and Energy Board, and Sunland Production Company, Inc., to create an operating tract for the exploration and development of oil, gas and/or condensate and other liquid hydrocarbons which proposal allocates to the State a State Production Interest equal to 22.5% before Payout and increasing to 24% after Payout, of the Fair Market Value, covering a portion of former State Lease No. 19459, INSOFAR AND ONLY INSOFAR AS said tract is situated within the geographic confines of HOSS RA SU134, as shown as Tract 1 on the attached plat attached hereto and made a part of Exhibit "A", containing 214.271 acres, more or less, located in the Section 36, T16N, R14W, Caddo and DeSoto Parishes, Louisiana, and INSOFAR AND ONLY INSOFAR as the State's oil, gas and mineral rights under said lands cover from the surface of the ground down to the base of the Hosston Formation, with further particulars being stipulated in the instrument, on the Docket as Item No. 15-11;

WHEREAS, the Staff of the Office of Mineral Resources, upon thorough review and consideration, recommended that the foregoing request be approved by the Legal and Title Controversy Committee;

ON MOTION of Mr. Chustz, seconded by Mr. Smith, the following recommendation was offered and unanimously adopted by the Legal and Title Controversy Committee after discussion and careful consideration:

That the State Mineral and Energy Board grant final approval of the Operating Agreement by and between the State of Louisiana, through the State Mineral and Energy Board, and Sunland Production Company, Inc., on the Docket as Item No. 15-11;

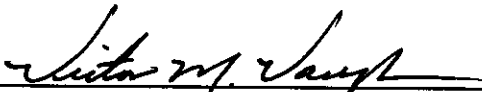
WHEREAS, after discussion and careful consideration of the foregoing request and the recommendation of the Legal and Title Controversy Committee;

ON MOTION of Mr. Sanders, seconded by Mr. Smith, the following Resolution was offered and unanimously adopted by the State Mineral and Energy Board:

NOW THEREFORE, BE IT RESOLVED that the State Mineral and Energy Board does hereby grant final approval of the Operating Agreement by and between the State of Louisiana, through the State Mineral and Energy Board and Sunland Production Company, Inc., on the Docket as Item No. 15-11.

CERTIFICATE

I HEREBY CERTIFY that the above is a true and correct copy of a Resolution adopted at a meeting on the 8th day of April, 2015 of the State Mineral and Energy Board in the City of Baton Rouge, State of Louisiana, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said State Mineral and Energy Board and is now in full force and effect.



Victor M. Vaughn, Executive Officer
State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

Resolution #15-04-012

(LEGAL AND TITLE CONTROVERSY COMMITTEE)

WHEREAS, a request was made for final approval of an Compromise Agreement by and between the State of Louisiana, through the State Mineral and Energy Board, and Sturling Oak Properties, L.L.C., whereby revenues from Tract 7 (Cut Around Bayou minus the Spur) of the 15000' RC SUA Unit shall be equally divided, 50% to the State and 50% to Sturling Oak Properties, L.L.C., affecting State Lease No. 20361 in Cameron Parish, with further particulars being stipulated in the instrument, on the Docket as Item No. 15-12;

WHEREAS, the Staff of the Office of Mineral Resources, upon thorough review and consideration, recommended that the foregoing request be approved by the Legal and Title Controversy Committee;

ON MOTION of Mr. Arnold, seconded by Mr. Morton, the following recommendation was offered and unanimously adopted by the Legal and Title Controversy Committee after discussion and careful consideration:

That the State Mineral and Energy Board grant final approval of a Compromise Agreement by and between the State of Louisiana, through the State Mineral and Energy Board, and Sturling Oak Properties, L.L.C., on the Docket as Item No. 15-12;

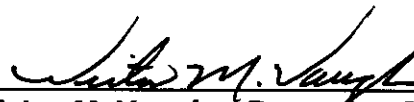
WHEREAS, after discussion and careful consideration of the foregoing request and the recommendation of the Legal and Title Controversy Committee;

ON MOTION of Mr. Sanders, seconded by Mr. Smith, the following Resolution was offered and unanimously adopted by the State Mineral and Energy Board:

NOW THEREFORE, BE IT RESOLVED that the State Mineral and Energy Board does hereby grant final approval of the Compromise Agreement by and between the State of Louisiana, through the State Mineral and Energy Board, and Sturling Oak Properties, L.L.C., on the Docket as Item No. 15-12.

CERTIFICATE

I HEREBY CERTIFY that the above is a true and correct copy of a Resolution adopted at a meeting on the 8th day of April, 2015 of the State Mineral and Energy Board in the City of Baton Rouge, State of Louisiana, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said State Mineral and Energy Board and is now in full force and effect.



**Victor M. Vaughn, Executive Officer
State Mineral and Energy Board**

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

Resolution #15-04-013

(LEGAL AND TITLE CONTROVERSY COMMITTEE)

WHEREAS, Staff gave an update to the State Mineral and Energy Board regarding the proposed new lease form;

ON MOTION of Mr. Smith, seconded by Mr. Segura, the following recommendation was offered and unanimously adopted by the Legal and Title Controversy Committee after discussion and careful consideration:

That the State Mineral and Energy Board grant Staff the authority to post on DNR's website for public review and comment, the proposed changes to the following provisions:

- a) Title Disputes
- b) Offset
- c) Environmental Language
- d) Plugging and Abandoning

WHEREAS, after discussion and careful consideration of the foregoing request and the recommendation of the Legal and Title Controversy Committee;

ON MOTION of Mr. Sanders, seconded by Mr. Smith, the following Resolution was offered and unanimously adopted by the State Mineral and Energy Board:

NOW THEREFORE, BE IT RESOLVED that the State Mineral and Energy Board does hereby grant Staff the authority to post on DNR's website for public review and comment, the proposed changes to the following provisions:

- a) Title Disputes
- b) Offset
- c) Environmental Language
- d) Plugging and Abandoning

CERTIFICATE

I HEREBY CERTIFY that the above is a true and correct copy of a Resolution adopted at a meeting on the 8th day of April, 2015 of the State Mineral and Energy Board in the City of Baton Rouge, State of Louisiana, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said State Mineral and Energy Board and is now in full force and effect.



**Victor M. Vaughn, Executive Officer
State Mineral and Energy Board**

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

Resolution #15-04-014

(LEGAL AND TITLE CONTROVERSY COMMITTEE)

WHEREAS, a presentment by Staff of the newly drafted proposed Lignite or Coal Mining Lease was made;

ON MOTION of Mr. Arnold, seconded by Mr. Chustz, the following recommendation was offered and unanimously adopted by the Legal and Title Controversy Committee after discussion and careful consideration:

That the State Mineral and Energy Board authorize:

- (a) The Staff the authority to post on DNR's website, for public review and comment, the proposed lease form; and
- (b) The Staff to directly contact and provide a copy of the proposed lease form to the interested School Board(s) for comment and input.

WHEREAS, after discussion and careful consideration of the foregoing request and the recommendation of the Legal and Title Controversy Committee;

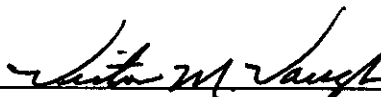
ON MOTION of Mr. Sanders, seconded by Mr. Smith, the following Resolution was offered and unanimously adopted by the State Mineral and Energy Board:

NOW THEREFORE, BE IT RESOLVED that the State Mineral and Energy Board authorize:

- (a) The Staff the authority to post on DNR's website, for public review and comment, the proposed lease form; and
- (b) The Staff to directly contact and provide a copy of the proposed lease form to the interested School Board(s) for comment and input.

CERTIFICATE

I HEREBY CERTIFY that the above is a true and correct copy of a Resolution adopted at a meeting on the 8th day of April, 2015 of the State Mineral and Energy Board in the City of Baton Rouge, State of Louisiana, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said State Mineral and Energy Board and is now in full force and effect.



**Victor M. Vaughn, Executive Officer
State Mineral and Energy Board**

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

Resolution #15-04-015

(LEGAL AND TITLE CONTROVERSY COMMITTEE)

WHEREAS, a request was made by McMoRan Oil & Gas, LLC, et al, to extend the Primary Term of State Lease No. 20928 from three (3) years to five (5) years;

WHEREAS, the Staff of the Office of Mineral Resources, upon thorough review and consideration, recommended that the foregoing request be approved by the Legal and Title Controversy Committee;

ON MOTION of Mr. Chustz, seconded by Mr. Smith, the following recommendation was offered and unanimously adopted by the Legal and Title Controversy Committee after discussion and careful consideration:

That the State Mineral and Energy Board approve the lease extension of State Lease No. 20928 from three to five years;

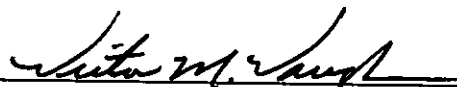
WHEREAS, after discussion and careful consideration of the foregoing request and the recommendation of the Legal and Title Controversy Committee;

ON MOTION of Mr. Sanders, seconded by Mr. Smith, the following Resolution was offered and unanimously adopted by the State Mineral and Energy Board:

NOW THEREFORE, BE IT RESOLVED that the State Mineral and Energy Board having ascertained to its satisfaction that McMoRan Oil & Gas, LLC has satisfied that provision of State Lease No. 20928, covering the Sixteenth Section dedicated for the benefit of the public school systems of Assumption, Iberia and St. Martin Parishes, which states that the Primary Term of said lease may be extended by the drilling of an ultra-deep oil/gas well on or unitized with said Sixteenth Section, and further, having obtained by Resolution the concurrence of said Parish School Boards, does hereby and herein recognize that the Primary Term of State Lease No. 20928 has been extended from three (3) to five (5) years thus rendering the end date of the Primary Term as May 9, 2017.

CERTIFICATE

I HEREBY CERTIFY that the above is a true and correct copy of a Resolution adopted at a meeting on the 8th day of April, 2015 of the State Mineral and Energy Board in the City of Baton Rouge, State of Louisiana, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said State Mineral and Energy Board and is now in full force and effect.



**Victor M. Vaughn, Executive Officer
State Mineral and Energy Board**

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

Resolution #15-04-016

(LEGAL AND TITLE CONTROVERSY COMMITTEE)

WHEREAS, a request was made by Staff for a ninety (90) day extension of the previously granted authority to negotiate with Red Wolf Operating, LLC and BMR Oil and Gas, Inc. for an Operating Agreement affecting State owned water bottoms located within the HOSS RA SUM, Logansport Field, DeSoto Parish, Louisiana;

ON MOTION of Mr. Segura, seconded by Mr. Cordaro, the following recommendation was offered and unanimously adopted by the Legal and Title Controversy Committee after discussion and careful consideration:

That the State Mineral and Energy Board grant Staff a ninety (90) day extension of the previously granted authority for Staff to continue negotiations with Red Wolf Operating, LLC and BMR Oil & Gas, Inc. **and** to remove the acreage in question from commerce, making it unavailable for leasing, until July 8, 2015 or until the Operating Agreement is confected and approved by the Board, whichever occurs first;

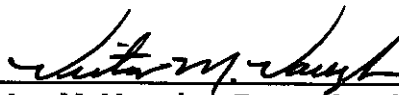
WHEREAS, after discussion and careful consideration of the foregoing request and the recommendation of the Legal and Title Controversy Committee;

ON MOTION of Mr. Sanders, seconded by Mr. Smith, the following Resolution was offered and unanimously adopted by the State Mineral and Energy Board:

NOW THEREFORE, BE IT RESOLVED that the State Mineral and Energy Board does hereby grant Staff a ninety (90) day extension of the previously granted authority to continue negotiations with Red Wolf Operating, LLC and BMR Oil & Gas, Inc. **and** to remove the acreage in question from commerce, making it unavailable for leasing, until July 8, 2015 or until the Operating Agreement is confected and approved by the Board, whichever occurs first.

CERTIFICATE

I HEREBY CERTIFY that the above is a true and correct copy of a Resolution adopted at a meeting on the 8th day of April, 2015 of the State Mineral and Energy Board in the City of Baton Rouge, State of Louisiana, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said State Mineral and Energy Board and is now in full force and effect.



**Victor M. Vaughn, Executive Officer
State Mineral and Energy Board**

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

Resolution #15-04-017

(LEGAL AND TITLE CONTROVERSY COMMITTEE)

WHEREAS, a request was made by Staff to issue a final demand to Avalon Oil & Gas, Inc., Lessee under State Lease No. 10854, for failure to re-register with the Office of Mineral Resources as a Prospective Leaseholder by January 31st as required by La. R.S. 30:123.1;

ON MOTION of Mr. Arnold, seconded by Mr. Smith, the following recommendation was offered and unanimously adopted by the Legal and Title Controversy Committee after discussion and careful consideration:

That the State Mineral and Energy Board authorize Staff to make final demand upon Avalon Oil & Gas, Inc., Lessee under State Lease No. 10854, to re-register as a Prospective Leaseholder with the Office of Mineral Resources by April 30th, 2015, or incur a liquidated damage assessment in the amount of \$100.00 per day commencing May 1, 2015 in accordance with La. R.S. 30:123.1(C);

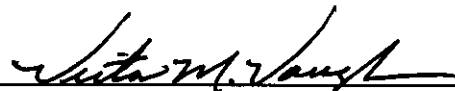
WHEREAS, after discussion and careful consideration of the foregoing Staff request and the recommendation of the Legal and Title Controversy Committee;

ON MOTION of Mr. Sanders, seconded by Mr. Smith, the following Resolution was offered and unanimously adopted by the State Mineral and Energy Board:

NOW THEREFORE, BE IT RESOLVED that the State Mineral and Energy Board does hereby authorize Staff to make final demand upon Avalon Oil & Gas, Inc., Lessee under State Lease No. 10854, to re-register as a Prospective Leaseholder with the Office of Mineral Resources by April 30th, 2015, or incur a liquidated damage assessment in the amount of \$100.00 per day commencing May 1, 2015 in accordance with La. R.S. 30:123.1(C);

CERTIFICATE

I HEREBY CERTIFY that the above is a true and correct copy of a Resolution adopted at a meeting on the 8th day of April, 2015 of the State Mineral and Energy Board in the City of Baton Rouge, State of Louisiana, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said State Mineral and Energy Board and is now in full force and effect.



**Victor M. Vaughn, Executive Officer
State Mineral and Energy Board**

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

Resolution #15-04-018

(LEGAL AND TITLE CONTROVERSY COMMITTEE)

WHEREAS, a request was made by Staff to issue a final demand to Harbor Resources, L.L.C., Lessee under State Lease No. 18441, for failure to re-register with the Office of Mineral Resources as a Prospective Leaseholder by January 31st as required by La. R.S. 30:123.1;

ON MOTION of Mr. Arnold, seconded by Mr. Smith, the following recommendation was offered and unanimously adopted by the Legal and Title Controversy Committee after discussion and careful consideration:

That the State Mineral and Energy Board authorize Staff to make final demand upon Harbor Resources, L.L.C., Lessee under State Lease No. 18441, to re-register as a Prospective Leaseholder with the Office of Mineral Resources by April 30th, 2015, or incur a liquidated damage assessment in the amount of \$100.00 per day commencing May 1, 2015 in accordance with La. R.S. 30:123.1(C);


WHEREAS, after discussion and careful consideration of the foregoing Staff request and the recommendation of the Legal and Title Controversy Committee;

ON MOTION of Mr. Sanders, seconded by Mr. Smith, the following Resolution was offered and unanimously adopted by the State Mineral and Energy Board:

NOW THEREFORE, BE IT RESOLVED that the State Mineral and Energy Board does hereby authorize Staff to make final demand upon Harbor Resources, L.L.C., Lessee under State Lease No. 18441, to re-register as a Prospective Leaseholder with the Office of Mineral Resources by April 30th, 2015, or incur a liquidated damage assessment in the amount of \$100.00 per day commencing May 1, 2015 in accordance with La. R.S. 30:123.1(C);

CERTIFICATE

I HEREBY CERTIFY that the above is a true and correct copy of a Resolution adopted at a meeting on the 8th day of April, 2015 of the State Mineral and Energy Board in the City of Baton Rouge, State of Louisiana, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said State Mineral and Energy Board and is now in full force and effect.



Victor M. Vaughn, Executive Officer
State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

Resolution #15-04-019

(LEGAL AND TITLE CONTROVERSY COMMITTEE)

WHEREAS, a request was made by Staff to issue a final demand to Mount Franklin Irrevocable Trust, Lessee under State Lease No. 13734, for failure to re-register with the Office of Mineral Resources as a Prospective Leaseholder by January 31st as required by La. R.S. 30:123.1;

ON MOTION of Mr. Arnold, seconded by Mr. Smith, the following recommendation was offered and unanimously adopted by the Legal and Title Controversy Committee after discussion and careful consideration:

That the State Mineral and Energy Board authorize Staff to make final demand upon Mount Franklin Irrevocable Trust, Lessee under State Lease No. 13734, to re-register as a Prospective Leaseholder with the Office of Mineral Resources by April 30th, 2015, or incur a liquidated damage assessment in the amount of \$100.00 per day commencing May 1, 2015 in accordance with La. R.S. 30:123.1(C);

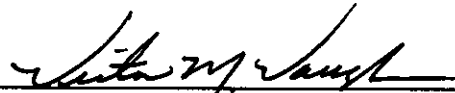
WHEREAS, after discussion and careful consideration of the foregoing Staff request and the recommendation of the Legal and Title Controversy Committee;

ON MOTION of Mr. Sanders, seconded by Mr. Smith, the following Resolution was offered and unanimously adopted by the State Mineral and Energy Board:

NOW THEREFORE, BE IT RESOLVED that the State Mineral and Energy Board does hereby authorize Staff to make final demand upon Mount Franklin Irrevocable Trust, Lessee under State Lease No. 13734, to re-register as a Prospective Leaseholder with the Office of Mineral Resources by April 30th, 2015, or incur a liquidated damage assessment in the amount of \$100.00 per day commencing May 1, 2015 in accordance with La. R.S. 30:123.1(C);

CERTIFICATE

I HEREBY CERTIFY that the above is a true and correct copy of a Resolution adopted at a meeting on the 8th day of April, 2015 of the State Mineral and Energy Board in the City of Baton Rouge, State of Louisiana, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said State Mineral and Energy Board and is now in full force and effect.



**Victor M. Vaughn, Executive Officer
State Mineral and Energy Board**

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

Resolution #15-04-020

(LEGAL AND TITLE CONTROVERSY COMMITTEE)

WHEREAS, a request was made by Staff to issue a final demand to Petrus Energy, L.L.C., Lessee under State Lease Nos. 20434, 20953, & 20954, for failure to re-register with the Office of Mineral Resources as a Prospective Leaseholder by January 31st as required by La. R.S. 30:123.1;

ON MOTION of Mr. Arnold, seconded by Mr. Smith, the following recommendation was offered and unanimously adopted by the Legal and Title Controversy Committee after discussion and careful consideration:

That the State Mineral and Energy Board authorize Staff to make final demand upon Petrus Energy, L.L.C., Lessee under State Lease Nos. 20434, 20953, & 20954, to re-register as a Prospective Leaseholder with the Office of Mineral Resources by April 30th, 2015, or incur a liquidated damage assessment in the amount of \$100.00 per day commencing May 1, 2015 in accordance with La. R.S. 30:123.1(C);

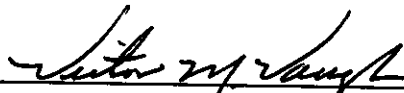
WHEREAS, after discussion and careful consideration of the foregoing Staff request and the recommendation of the Legal and Title Controversy Committee;

ON MOTION of Mr. Sanders, seconded by Mr. Smith, the following Resolution was offered and unanimously adopted by the State Mineral and Energy Board:

NOW THEREFORE, BE IT RESOLVED that the State Mineral and Energy Board does hereby authorize Staff to make final demand upon Petrus Energy, L.L.C., Lessee under State Lease Nos. 20434, 20953, & 20954, to re-register as a Prospective Leaseholder with the Office of Mineral Resources by April 30th, 2015, or incur a liquidated damage assessment in the amount of \$100.00 per day commencing May 1, 2015 in accordance with La. R.S. 30:123.1(C);

CERTIFICATE

I HEREBY CERTIFY that the above is a true and correct copy of a Resolution adopted at a meeting on the 8th day of April, 2015 of the State Mineral and Energy Board in the City of Baton Rouge, State of Louisiana, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said State Mineral and Energy Board and is now in full force and effect.



Victor M. Vaughn, Executive Officer
State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

Resolution #15-04-021

(LEGAL AND TITLE CONTROVERSY COMMITTEE)

WHEREAS, a request was made by Staff to issue a final demand to Samuel S. Perelson, Lessee under State Lease Nos. 01958, 02125, 20101, & 20103, for failure to re-register with the Office of Mineral Resources as a Prospective Leaseholder by January 31st as required by La. R.S. 30:123.1;

ON MOTION of Mr. Arnold, seconded by Mr. Smith, the following recommendation was offered and unanimously adopted by the Legal and Title Controversy Committee after discussion and careful consideration:

That the State Mineral and Energy Board authorize Staff to make final demand upon Samuel S. Perelson, Lessee under State Lease Nos. 01958, 02125, 20101, & 20103, to re-register as a Prospective Leaseholder with the Office of Mineral Resources by April 30th, 2015, or incur a liquidated damage assessment in the amount of \$100.00 per day commencing May 1, 2015 in accordance with La. R.S. 30:123.1(C);


WHEREAS, after discussion and careful consideration of the foregoing Staff request and the recommendation of the Legal and Title Controversy Committee;

ON MOTION of Mr. Sanders, seconded by Mr. Smith, the following Resolution was offered and unanimously adopted by the State Mineral and Energy Board:

NOW THEREFORE, BE IT RESOLVED that the State Mineral and Energy Board does hereby authorize Staff to make final demand upon Samuel S. Perelson, Lessee under State Lease Nos. 01958, 02125, 20101, & 20103, to re-register as a Prospective Leaseholder with the Office of Mineral Resources by April 30th, 2015, or incur a liquidated damage assessment in the amount of \$100.00 per day commencing May 1, 2015 in accordance with La. R.S. 30:123.1(C);

CERTIFICATE

I HEREBY CERTIFY that the above is a true and correct copy of a Resolution adopted at a meeting on the 8th day of April, 2015 of the State Mineral and Energy Board in the City of Baton Rouge, State of Louisiana, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said State Mineral and Energy Board and is now in full force and effect.



Victor M. Vaughn, Executive Officer
State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

Resolution #15-04-022

(LEGAL AND TITLE CONTROVERSY COMMITTEE)

WHEREAS, a request was made by Staff to issue a final demand to Strata Resources, Inc., Lessee under State Lease Nos. 19014 & 19130, for failure to re-register with the Office of Mineral Resources as a Prospective Leaseholder by January 31st as required by La. R.S. 30:123.1;

ON MOTION of Mr. Arnold, seconded by Mr. Smith, the following recommendation was offered and unanimously adopted by the Legal and Title Controversy Committee after discussion and careful consideration:

That the State Mineral and Energy Board authorize Staff to make final demand upon Strata Resources, Inc., Lessee under State Lease Nos. 19014 & 19130, to re-register as a Prospective Leaseholder with the Office of Mineral Resources by April 30th, 2015, or incur a liquidated damage assessment in the amount of \$100.00 per day commencing May 1, 2015 in accordance with La. R.S. 30:123.1(C);

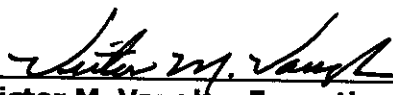
WHEREAS, after discussion and careful consideration of the foregoing Staff request and the recommendation of the Legal and Title Controversy Committee;

ON MOTION of Mr. Sanders, seconded by Mr. Smith, the following Resolution was offered and unanimously adopted by the State Mineral and Energy Board:

NOW THEREFORE, BE IT RESOLVED that the State Mineral and Energy Board does hereby authorize Staff to make final demand upon Strata Resources, Inc., Lessee under State Lease Nos. 19014 & 19130, to re-register as a Prospective Leaseholder with the Office of Mineral Resources by April 30th, 2015, or incur a liquidated damage assessment in the amount of \$100.00 per day commencing May 1, 2015 in accordance with La. R.S. 30:123.1(C);

CERTIFICATE

I HEREBY CERTIFY that the above is a true and correct copy of a Resolution adopted at a meeting on the 8th day of April, 2015 of the State Mineral and Energy Board in the City of Baton Rouge, State of Louisiana, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said State Mineral and Energy Board and is now in full force and effect.



Victor M. Vaughn, Executive Officer
State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

Resolution #15-04-023

(LEGAL AND TITLE CONTROVERSY COMMITTEE)

WHEREAS, a request was made by Staff to issue a final demand to The Northwestern Mutual Life Insurance Company, Lessee under State Lease No. 04218, for failure to re-register with the Office of Mineral Resources as a Prospective Leaseholder by January 31st as required by La. R.S. 30:123.1;

ON MOTION of Mr. Arnold, seconded by Mr. Smith, the following recommendation was offered and unanimously adopted by the Legal and Title Controversy Committee after discussion and careful consideration:

That the State Mineral and Energy Board authorize Staff to make final demand upon The Northwestern Mutual Life Insurance Company, Lessee under State Lease No. 04218, to re-register as a Prospective Leaseholder with the Office of Mineral Resources by April 30th, 2015, or incur a liquidated damage assessment in the amount of \$100.00 per day commencing May 1, 2015 in accordance with La. R.S. 30:123.1(C);

WHEREAS, after discussion and careful consideration of the foregoing Staff request and the recommendation of the Legal and Title Controversy Committee;

ON MOTION of Mr. Sanders, seconded by Mr. Smith, the following Resolution was offered and unanimously adopted by the State Mineral and Energy Board:

NOW THEREFORE, BE IT RESOLVED that the State Mineral and Energy Board does hereby authorize Staff to make final demand upon The Northwestern Mutual Life Insurance Company, Lessee under State Lease No. 04218, to re-register as a Prospective Leaseholder with the Office of Mineral Resources by April 30th, 2015, or incur a liquidated damage assessment in the amount of \$100.00 per day commencing May 1, 2015 in accordance with La. R.S. 30:123.1(C);

CERTIFICATE

I HEREBY CERTIFY that the above is a true and correct copy of a Resolution adopted at a meeting on the 8th day of April, 2015 of the State Mineral and Energy Board in the City of Baton Rouge, State of Louisiana, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said State Mineral and Energy Board and is now in full force and effect.



Victor M. Vaughn, Executive Officer
State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

Resolution #15-04-024

(LEGAL AND TITLE CONTROVERSY COMMITTEE)

WHEREAS, a discussion in Executive Session of the settlement proposal received from ConocoPhillips regarding the water bottom issues in the CIB CARST RA SUA, Terrebonne Parish, Louisiana;

ON MOTION of Mr. Segura, seconded by Mr. Cordaro, the following recommendation was offered and unanimously adopted by the Legal and Title Controversy Committee after discussion and careful consideration:

That the State Mineral and Energy Board grant authority to the Attorney General's Office to accept the settlement proposal as discussed in Executive Session;

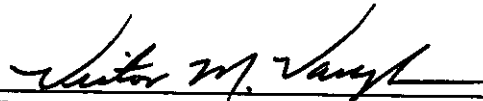
WHEREAS, after discussion and careful consideration of the foregoing request and the recommendation of the Legal and Title Controversy Committee;

ON MOTION of Mr. Sanders, seconded by Mr. Smith, the following Resolution was offered and unanimously adopted by the State Mineral and Energy Board:

NOW THEREFORE, BE IT RESOLVED that the State Mineral and Energy Board does hereby accept the settlement proposal as discussed in Executive Session.

CERTIFICATE

I HEREBY CERTIFY that the above is a true and correct copy of a Resolution adopted at a meeting on the 8th day of April, 2015 of the State Mineral and Energy Board in the City of Baton Rouge, State of Louisiana, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said State Mineral and Energy Board and is now in full force and effect.



**Victor M. Vaughn, Executive Officer
State Mineral and Energy Board**

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

Resolution #15-04-025

(LEGAL AND TITLE CONTROVERSY COMMITTEE)

WHEREAS, a discussion in Executive Session of the suit entitled: Dupree Tractor Company, Inc., et al v. State of Louisiana, et al., Suit No. 35629, 39th Judicial District Court, Red River Parish, Louisiana;

ON MOTION of Mr. Arnold, seconded by Mr. Segura, the following recommendation was offered and unanimously adopted by the Legal and Title Controversy Committee after discussion and careful consideration:

That the State Mineral and Energy Board grant authority to the Attorney General's Office to negotiate this matter as per the terms discussed in Executive Session;

WHEREAS, after discussion and careful consideration of the foregoing request and the recommendation of the Legal and Title Controversy Committee;

ON MOTION of Mr. Sanders, seconded by Mr. Smith, the following Resolution was offered and unanimously adopted by the State Mineral and Energy Board:

NOW THEREFORE, BE IT RESOLVED that the State Mineral and Energy Board does hereby grant authority to the Attorney General's Office to negotiate this matter as per the terms discussed in Executive Session.

CERTIFICATE

I HEREBY CERTIFY that the above is a true and correct copy of a Resolution adopted at a meeting on the 8th day of April, 2015 of the State Mineral and Energy Board in the City of Baton Rouge, State of Louisiana, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said State Mineral and Energy Board and is now in full force and effect.



**Victor M. Vaughn, Executive Officer
State Mineral and Energy Board**

BOBBY JINDAL
GOVERNOR



STEPHEN CHUSTZ
SECRETARY

State of Louisiana
DEPARTMENT OF NATURAL RESOURCES
OFFICE OF MINERAL RESOURCES
STATE MINERAL AND ENERGY BOARD

DOCKET REVIEW COMMITTEE REPORT

The Docket Review Committee convened at 11:02 a.m. on Wednesday, April 8, 2015. Board Members present were Mr. Stephen Chustz, DNR Secretary, Mr. W. Paul Segura, Jr., Mr. Thomas L. Arnold, Jr., Mr. Emile Cordaro, Mr. Thomas W. Sanders, Mr. Darryl D. Smith and Robert "Michael" Morton.

The Committee made the following recommendations:

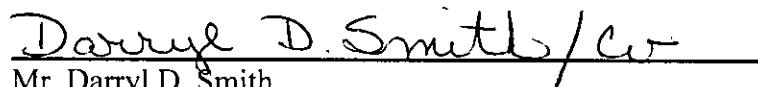
Approve all Assignments on pages 2 through 8;

Approve the following items upon recommendation of the Legal and Title Controversy Committee: Docket Item Nos. 15-09, 15-10, 15-11 and 15-12 on pages 9 and 10.

Upon Motion of Mr. Sanders, seconded by Mr. Cordaro, the committee voted unanimously to accept the staff's recommendations.

There being no further business to come before the committee, upon motion of Mr. Cordaro, and seconded by Mr. Chustz, the committee voted unanimously to adjourn the meeting at 11:04 a.m.

Respectfully submitted,


Mr. Darryl D. Smith
Docket Review Committee

Refer to Board Meeting Minutes for any action taken by the Board regarding matters in this report.

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

DOCKET REVIEW COMMITTEE
15-01-026

On motion of Mr. Sanders seconded by Mr. Cordaro, the following Resolution was offered and adopted

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 1 from the April 8, 2015 Meeting be approved, said instrument being an Assignment from The Kenney Corporation to Jefferson Island Asset Fund LLC, of all of Assignor's right, title and interest in and to State Lease No. 14807, Iberia Parish, Louisiana, with further particulars being stipulated in the instrument.

Continental Resources, Inc. is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument.

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board.

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof.

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind.

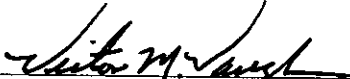
5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby, and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 8th day of April, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect


Anita M. Vane
State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

DOCKET REVIEW COMMITTEE
15-01-027

On motion of Mr. Sanders seconded by Mr. Cordaro, the following Resolution was offered and adopted

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 2 from the April 8, 2015 Meeting be approved, said instrument being an Assignment from Cypress Energy Corporation to Houston Energy, L.P., of all of Assignor's right, title and interest in and to State Lease Nos. 21517, 21518, 21519, 21520, 21521, 21522, 21523 and 21524, Terrebonne Parish, Louisiana, with further particulars being stipulated in the instrument.

Houston Energy, L.P. is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board.

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof,

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30.128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;

5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby, and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 8th day of April, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect


State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

DOCKET REVIEW COMMITTEE
15-01-028

On motion of Mr. Sanders seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 3 from the April 8, 2015 Meeting be approved, said instrument being an Assignment from Houston Energy, L.P., of an undivided 95% of 8/8ths interest to the following in the proportions set out below:

GCER Onshore, LLC	50.00%
Howard Energy Co., Inc	20.00%
Knight Resources, LLC	15.00%
LLOLA, L.L.C.	10.00%

in and to State Lease Nos. 21517, 21518, 21519, 21520, 21521, 21522, 21523 and 21524, Terrebonne Parish, Louisiana, with further particulars being stipulated in the instrument.

GCER Onshore, LLC is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board.

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any non-signatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof.

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind.

5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby, and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 8th day of April, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.


State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

DOCKET REVIEW COMMITTEE
15-01-029

On motion of Mr. Sanders seconded by Mr. Cordaro, the following Resolution was offered and adopted

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 4 from the April 8, 2015 Meeting be approved, said instrument being an Assignment from Shoreline Southeast LLC to Five-JAB, Inc., of all of Assignor's right, title and interest in and to State Lease Nos. 19250 and 19950, Plaquemines Parish, Louisiana, with further particulars being stipulated in the instrument

Five-JAB, Inc. is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board,

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof,

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R S 30 128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind,

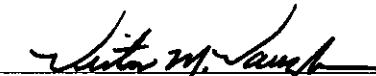
5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby, and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 8th day of April, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.


State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

DOCKET REVIEW COMMITTEE
15-01-030

On motion of Mr. Sanders seconded by Mr. Cordaro, the following Resolution was offered and adopted

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 5 from the April 8, 2015 Meeting be approved, said instrument being an Assignment from Houston Energy, L.P. to Five-JAB, Inc., of all of Assignor's right, title and interest in and to State Lease Nos. 19250 and 19950, Plaquemines Parish, Louisiana, with further particulars being stipulated in the instrument

Five-JAB, Inc. is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument,

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof,

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;

5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby, and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 8th day of April, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect


State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

DOCKET REVIEW COMMITTEE

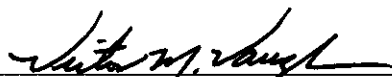
15-01-031

On motion of Mr. Sanders, seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 6 from the April 8, 2015, Meeting be approved, said instrument a Correction of Resolution No. 4 from the December 10, 2014 Meeting, being an Assignment from K-Exploration, Co. to Tana Exploration Company LLC, et al, whereas said resolution incorrectly read..."State Lease Nos. 21442, 21443, 21444 and 21454" and is hereby being corrected to read..."21442, 21443, 21444 and 21451", affecting State Lease Nos. 21442, 21443, 21444, 21451 and 21454, Plaquemines Parish, Louisiana.

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 8th day of April, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.



State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

DOCKET REVIEW COMMITTEE
15-01-032

On motion of Mr. Sanders seconded by Mr. Cordaro, the following Resolution was offered and adopted

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No 7 from the April 8, 2015 Meeting be approved, said instrument being an Assignment from Cupula, LP to Plaquemines Oil & Gas, LLC, of all of Assignor's right, title and interest in and to State Lease Nos 458, 17265, 17714, 17716, 17717, 17718, 17720 and 18233, Plaquemines Parish, Louisiana, with further particulars being stipulated in the instrument

Plaquemines Oil & Gas, LLC is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument,

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board,

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof.

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind,


5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby, and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 8th day of April, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect


State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

DOCKET REVIEW COMMITTEE
15-01-033

On motion of Mr. Sanders seconded by Mr. Cordaro, the following Resolution was offered and adopted

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No 8 from the April 8, 2015 Meeting be approved, said instrument being an Assignment from Fieldwood Energy Offshore LLC to Century Exploration New Orleans, LLC, an undivided 35% interest in and to State Lease Nos 12806, 16737 and 16738, Plaquemines Parish, Louisiana, **INSOFAR AND ONLY INSOFAR AS** to rights between the base of the Uvig 3b1 sand and the top of the Textularia W Zone, Reservoir A as to all lands currently covered by SL 16737 and the portion of SL 16738 located south of the y coordinate of 291,335 06, **AND INSOFAR AND ONLY INSOFAR AS** to the portion of SL 12806 situated within the TEX W RA SUA, rights between the base of the Uvig 3b1 sand and the top of the Textularia W Zone, Reservoir A, **AND FURTHER INSOFAR AND ONLY INSOFAR AS** to the portion of SL 12806 being situated outside of the TEX W RA SUA and rights between the base of the Uvig 3b1 sand and 13,000', with further particulars being stipulated in the instrument

Century Exploration New Orleans, LLC is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof.

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R S 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind.

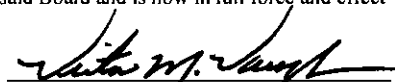
5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby, and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 8th day of April, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect


State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

DOCKET REVIEW COMMITTEE
15-01-034

On motion of Mr. Sanders seconded by Mr. Cordaro, the following Resolution was offered and adopted.

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No 9 from the April 8, 2015 Meeting be approved, said instrument being an Assignment from Century Exploration New Orleans, LLC to Energy Resource Technology GOM, LLC, an undivided 38.75% interest in and to State Lease Nos 12806, 16737, 16738, 17860 and 17861, Plaquemines Parish, Louisiana, **INSOFAR AND ONLY INSOFAR AS** to rights below the base of the Uvig 3b1 sand and as to all lands included in the Voluntary Unit C, **AND INSOFAR AND ONLY INSOFAR AS** to rights between the base of the Uvig 3b1 sand and the top of the Textularia W Zone, Reservoir A and as to all lands currently covered by SL 16737 and the portion of SL 16738 located south of the y coordinate of 291,355 05, **AND INSOFAR AND ONLY INSOFAR AS** to the portion of SL 12806 situated within the TEX W RA SUA, rights between the base of the Uvig 3b1 sand and the top of the Textularia W Zone, Reservoir A, **AND FURTHER INSOFAR AND ONLY INSOFAR AS** to the portion of SL 12806 being situated outside of the TEX W RA SUA, rights between the base of the Uvig 3b1 sand and 13,000 feet, with further particulars being stipulated in the instrument

Century Exploration New Orleans, LLC is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument,

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board,

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof,

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30.128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;

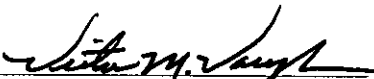
5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby, and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 8th day of April, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.


State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

DOCKET REVIEW COMMITTEE
15-01-035

On motion of Mr. Sanders seconded by Mr. Cordaro, the following Resolution was offered and adopted

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 10 from the April 8, 2015 Meeting be approved, said instrument being an Assignment from Century Exploration New Orleans, LLC to CL&F Resources, LP, an undivided 21.25% interest in and to State Lease Nos. 12806, 16737, 16738, 17860 and 17861, Plaquemines Parish, Louisiana, **INSOFAR AND ONLY INSOFAR AS** to rights below the base of the Uvig 3b1 sand and as to all lands included in the Voluntary Unit C, **AND INSOFAR AND ONLY INSOFAR AS** to rights between the base of the Uvig 3b1 sand and the top of the Textularia W Zone, Reservoir A and as to all lands currently covered by SL 16737 and the portion of SL 16738 located south of the y coordinate of 291,355 05, **AND INSOFAR AND ONLY INSOFAR AS** to the portion of SL 12806 situated within the TEX W RA SUA, rights between the base of the Uvig 3b1 sand and the top of the Textularia W Zone, Reservoir A, **AND FURTHER INSOFAR AND ONLY INSOFAR AS** to the portion of SL 12806 being situated outside of the TEX W RA SUA, rights between the base of the Uvig 3b1 sand and 13,000 feet, with further particulars being stipulated in the instrument

Century Exploration New Orleans, LLC is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument,

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board,

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof,

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R S 30 128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind,

5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 8th day of April, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect


State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

DOCKET REVIEW COMMITTEE
15-01-036

On motion of Mr. Sanders seconded by Mr. Cordaro, the following Resolution was offered and adopted

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 11 from the April 8, 2015 Meeting be approved, said instrument being an Assignment from Century Exploration New Orleans, LLC to Fieldwood Energy Offshore LLC, an undivided 15% interest in and to State Lease Nos. 17860 and 17861, Plaquemines Parish, Louisiana, **INSOFAR AND ONLY INSOFAR AS** to rights below the base of the Uvig 3b1 sand **AND** to all lands included in the Voluntary Unit C, with further particulars being stipulated in the instrument

Century Exploration New Orleans, LLC is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument,

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board,

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind,

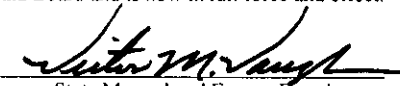
5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby, and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 8th day of April, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.


State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

DOCKET REVIEW COMMITTEE
15-01-037

On motion of Mr. Sanders seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 12 from the April 8, 2015 Meeting be approved, said instrument being an Assignment from Century Exploration New Orleans, LLC to Clayton Williams Energy, Inc., of all of Assignor's right, title and interest in and to State Lease No. 19054, Plaquemines Parish, Louisiana, with further particulars being stipulated in the instrument.

Clayton Williams Energy, Inc. is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows.

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument,

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board,

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind,

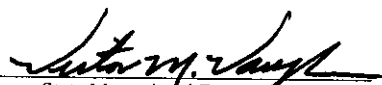
5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby, and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 8th day of April, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.


State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

DOCKET REVIEW COMMITTEE
15-01-038

On motion of Mr. Sanders seconded by Mr. Cordaro, the following Resolution was offered and adopted

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No 13 from the April 8, 2015 Meeting be approved, said instrument being an Assignment from GCER Onshore, LLC, and undivided 50% of 8/8ths interest to the following in the proportions set out below:

Talos Energy Offshore LLC	12.50%
Walter Oil & Gas Corporation	37.50%

in and to State Lease Nos 21293, 21294, 21295 and 21296, Plaquemines Parish, Louisiana, with further particulars being stipulated in the instrument

GCER Onshore, LLC is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows.

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board.

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof.

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R S 30 128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind,

5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby, and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 8th day of April, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.


State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

DOCKET REVIEW COMMITTEE
15-01-039

On motion of Mr. Sanders seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 14 from the April 8, 2015 Meeting be approved, said instrument being an Assignment from Silver Oak Energy Partners, LLC, of all of Assignor's right, title and interest to the following in the proportions set out below

Foundation Energy Fund IV-B Holding, L L C	21.453078%
Foundation Energy Fund IV-A, LP	32.397840%
Foundation Energy Fund V-B Holding, LLC	42.728190%
Foundation Energy Fund V-A, LP	3.420892%

in and to State Lease No. 2048, Beauregard Parish, Louisiana, with further particulars being stipulated in the instrument

Foundation Energy Fund IV-B Holding, LLC is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows.

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument,

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board,

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any non-signatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof.

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;

5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby, and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 8th day of April, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.


State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

DOCKET REVIEW COMMITTEE
15-01-040

On motion of Mr. Sanders seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 15 from the April 8, 2015 Meeting be approved, said instrument being a Conversion whereby Southwestern Energy Production Company is converting to SWN Production Company, LLC, affecting State Lease Nos. 20880, 21314, 21315, 21316, 21317, 21318, 21319, 21320, 21321, 21322, 21323, 21324, 21328, 21329, 21330, 21331, 21332, 21333, 21490, 21491 and 21492, Union Parish, Louisiana, with further particulars being stipulated in the instrument.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument.

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board.

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof.

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind.

5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby, and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 8th day of April, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.


State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

DOCKET REVIEW COMMITTEE
15-01-041

On motion of Mr. Sanders seconded by Mr. Cordaro, the following Resolution was offered and adopted

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 16 from the April 8, 2015 Meeting be approved, said instrument being a Conversion whereby TLW Investments Inc. is converting to TLW Investments, L.L.C., affecting State Lease Nos. 14999 and 15000, Evangeline and Rapides Parishes, Louisiana, with further particulars being stipulated in the instrument.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument,

2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;

3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof,

4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind,

5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby, and

6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 8th day of April, 2015, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.


State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

DOCKET REVIEW COMMITTEE

15-01-042


On motion of Mr. Sanders, seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 15-09 from the April 8, 2015, Meeting be approved, said instrument being a Lease Amendment by and between the State of Louisiana, through the Louisiana State Mineral and Energy Board and The Harvest Group LLC, whereas said parties desire to amend said lease to include the Force Majeure Provision and other required clauses, affecting State Lease No. 16386, St. Bernard Parish, Louisiana, with further particulars being stipulated in the instrument.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the instrument by signing said instrument for the Board.

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 8th day of April, 2015 pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.



State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

DOCKET REVIEW COMMITTEE

15-01-043

On motion of Mr. Sanders, seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 15-10 from the April 8, 2015, Meeting be approved, said instrument being an Operating Agreement by and between the State Mineral and Energy Board of Louisiana and Mineral Ventures, Inc., to create an operating tract for the exploration and development of oil, gas and/or condensate and other liquid hydrocarbon, which proposal allocates to the State a State Production Interest equal to 25% before payout and increasing to 40% after Payout, of the Fair Market Value, covering a portion of former State Lease No. 4724, containing 30 acres, more or less, located in the N/2 of SW/4 of SW/4 and N/2 of S/2 of SW/4 of SW/4 of Section 20, T15N, R4W, Bienville Parish, Louisiana, with further particulars being stipulated in the instrument.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the instrument by signing said instrument for the Board.

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 8th day of April, 2015 pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.



State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

DOCKET REVIEW COMMITTEE

15-01-044

On motion of Mr. Sanders, seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 15-11 from the April 8, 2015, Meeting be approved, said instrument being an Operating Agreement by and between the State Mineral and Energy Board of Louisiana and Sunland Production Company, Inc., to create an operating tract for the exploration and development of oil, gas and/or condensate and other liquid hydrocarbon, which proposal allocates to the State a State Production Interest equal to 22.5% before payout and increasing to 24% after Payout, of the Fair Market Value, covering a portion of former State Lease No. 19459, **INSOFAR AND ONLY INSOFAR AS** said tract is situated within the geographic confines of HOSS RA SU134, as shown as Tract 1 on attached plat attached hereto and made a part of Exhibit "A", containing 214.271 acres, more or less, located in the Section 36, T16N, R14W, Caddo and DeSoto Parishes, Louisiana, **and insofar and only insofar as** the State's oil, gas and mineral rights under said lands cover from the surface of the ground down to the base of the Hosston Formation, with further particulars being stipulated in the instrument.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the instrument by signing said instrument for the Board.

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 8th day of April, 2015 pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.



State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

DOCKET REVIEW COMMITTEE

15-01-045

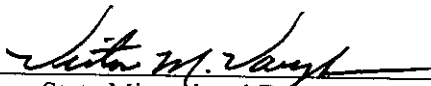
On motion of Mr. Sanders, seconded by Mr. Cordaro, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 15-12 from the April 8, 2015, Meeting be approved, said instrument being a Compromise Agreement by and between the State of Louisiana, acting through its agency, the Louisiana State Mineral and Energy Board and Sturling Oak Properties, L.L.C., whereby revenues from Tract 7 (Cut Around Bayou minus the Spur) of the 15000' RC SUA Unit shall be divided 50% to the State and 50% to Sturling Oak Properties, L.L.C., affecting State Lease No. 20361, Cameron Parish, Louisiana, with further particulars being stipulated in the instrument.

BE IT FURTHER RESOLVED that either the Chairman, Vice-Chairman, Secretary, Deputy Assistant Secretary, Chief Landman or any other authorized person be and he is hereby authorized to reflect the approval of the instrument by signing said instrument for the Board.

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 8th day of April, 2015 pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.



State Mineral and Energy Board